Ga

CONDITIONS OF APPROVAL, IF ANY:

1.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

| GEOLOGICAL SURVEY | | | | | S. LEASE DESIGNATION AND SERIAL NO. | |
|---|--|---------------------------|---|--------------------------------|---|-----------------------|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| · | FOR PERIMIT | IO DRILL, L | PEEPEN, OR PLUG | BACK | | |
| 1a. TYPE OF WORK DRIL | L 🖾 | DEEPEN [| PLUG BA | CK 7. UNIT | T AGREEMENT NAME | |
| b. Type of well | | | | | uerfanito Unit | |
| OIL GAS SINGLE MULTIPLE OTHER ZONE ZONE | | | | | M OR LEASE NAME | |
| . NAME OF OPERATOR | , i | | | | | |
| El Faso Natural Gas Company | | | | | L No. | |
| 3. ADDRESS OF OPERATOR | | | | | | |
| Box 990, Farmington, New Mexico | | | | | LD AND POOL, OR WILDCAT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) | | | | | asin Dakota | |
| At surface 1650'S, 890'W At proposed prod. zone | | | | | 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-26-N, R-9-W | |
| | | | | | | |
| | | | | | 4. DISTANCE IN MILES AT | ND DIRECTION FROM NEA |
| | | | | 50 | | |
| 5. DISTANCE FROM PROPOS | ED* | | 16. NO. OF ACRES IN LEASE | 17. NO. OF ACRES | an Juan New Mexico | |
| LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. | | | | TO THIS WELL | | |
| (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* | | | 19. PROPOSED DEPTH 20. ROTAL | | 20 | |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | 6700 | | ROTARY OR CABLE TOOLS | |
| 1. ELEVATIONS (Show whet | | 0,00 | <u> </u> | otary | | |
| 6295, CT | mer Dr, RT, GR, each | | | 22. A | PPROX. DATE WORK WILL START* | |
| 3. |] | PROPOSED CASIN | G AND CEMENTING PROGE | RAM | | |
| SIZE OF HOLE | IZE OF HOLE SIZE OF CASING WEIGHT PER | | OT SETTING DEPTH QUANTITY OF CEMENT | | ANTITY OF CEMENT | |
| 13 3/4" | 13 3/4" 9 5/8" 32.3# | | 300 t 300 Ske | | | |
| 7 7/8" | 4 1/2" | 10.5# | 6700' | 1100 cu. ft 1st Stg. 400 cu. | | |
| | | 1 | | | 2nd Stg 300 cu.: | |
| · | | • | • | ' | 3rd Stg 400 cu.: | |
| Second sta Selective | age tool to be zones in the | set at 452 Dakota form | O'. Third stage to ation will be perf | ool to be set orated and fi | t at 2150'. | |
| | | | | RE | CEIVED | |
| | | | | | OCT 14 1965 | |
| | | | AII | | 701 14 1303 | |
| The S/2 of | f Sec. 12 is de | dicated to | this weller | IN | | |
| • | | | 01111 | FAI | GEOLOGICAL SURVEY RMINGTON, N. M. | |
| | | | 1 *** - 1 A. | 303 | | |
| N ABOVE SPACE DESCRIBE one. If proposal is to d | PROPOSED PROGRAM: If rill or deepen directions | proposal is to deep | en or plug back, give data op data on subsurface locations | productive zo | one and proposed new productive se vertical depths. Give blowout | |
| reventer program, if any. | | | JOIL 5157 | . 3 | | |
| 1. | | | 7 | | | |
| SIGNED | AL SIGHED E. E. | CELRLY TIT | LE <u>řetroleum</u> | Engineer | DATE October 13, 1965 | |
| (This space for Federa | al or State office use) | | | | | |

TITLE __

APPROVAL DATE ___

DATE ___

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, Dications on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128

Rev. "A" Dakota Single All distances must be from the outer boundaries of the Section. Operator Well No. EL PASO NATURAL GAS COMPANY HUERFANITO UNIT SF-078388 92 Unit Letter Section Township Romge County 26-N 9-w SAN JUAN Actual Footage Location of Well: 1650 SOUTH 890 WEST feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6292 DAKOTA BASIN DAKOTA 320.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. L SIGNED E. J. OBERL <u>retroleum Engineer</u> Company October 13, 1965 SECTION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 890 is true and correct to the best of my SF-078388 SF-078434 knowledge and belief. JUNE 7, 1965 Registered Professional Engineer and/or/Łand Surveyo Certificate No. 1760 1320 1650 1980, 2310 2000

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