UNITED STATES : DEPARTMENT OF THE INTERIOR :

CEOLOGICAL SURVEY

F-U80-384-B

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	P. O. Box	t 1560, Farmington, New Mexico	874 01	9
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	1650'/S	Sec. 10, T26N, RALL		
14. P	ERMIT NO.	15. SLEVATIONS (Show whether DE. 6074' GL	fit, GR, etv.}	NMPM The section for Section 1 New 114
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	REPAIR WELL	CHANGE PLANS	SHOOTING OR ASSESSED	t November 1980
	(Other)	, has ad	North Report to	
17. 10	proposed work. If nent to this work.) *	COMPLETED DESCRIBING (Clearly state all pertinent well is directionally drilled, give subsurface locat	Computer of a please details, and give two flats of a two flats of the continuous details.	
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See instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON MELLS (Do not or this form for proposals to drill so to deepen or plug back to a different reservoir OUL	(May 1998)	UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) GEOLOGICAL SURVEY	Form approved. Budget Bureau No. 42-R142 5. LEASE DESIGNATION AND SERIAL NO. SF-U80-384-B 6. IF INDIAN, ALCOITEE OR TRIBE NAME			
ONLY OF DEALTH AND ADDRESS OF PRODUCTS COMPANY R. ADDRESS OF OPERATOR R. ADDRESS OF OPERATOR P. O. Box 1560, Farmington, New Mexico 87401 Location of white (Report location clearly and in accordance with any State requirements.* At surface and the surface of the surface						
RI Paso Products Company 8. Address of OPERATOR P. O. Box 1560, Farmington, New Mexico 87401 10. First Mark Products Company 1050'/S 990'/W Section 10, T 26 N, R 12 W 10. First Ash Products Company 1050'/S 990'/W Section 10, T 26 N, R 12 W 10. First Ash Products Company 11. Fearlit RO. 11. Fearlit RO. 12. Courty in Pasis II. Revers San Juan 13. Reverse San Juan 14. Fearlit RO. 15. Reverse San Juan 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Difference of Difference of Difference of Notice, Report of Difference of Notice of Notice, Report of Difference of Notice	OIL GAS	OIL C GAS X				
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: TEST WATER SHOT-OFF PELCORE TREAT SHOOT OR ACIDIZE BEFARING WELL CHANGE PLANS (Other)	1650'/S	990'/W Section 10, T 26 N, R 12 W	Sec. 10, T26N, R12W			
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18. I hereby certify that the foregoing is true and correct Original Signed VIII AM D. SPEER SIGNED	TITLE .	Division Manager	DATE Dec. 19, 1968
APPROVED BY APPROVAL, IF ANY:	TITLE		DATE
17 Section Se	e Instruc	tions on Reverse Side	