## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CASE) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

crea mito	uic strak ta	iiks. Vas iiius	Farmington, New Mexico August 26, 1958
			(Place) (Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:
El Paso	Natural	Gas Produc	cts Co. Hickman Well No. 1-A in NW 1/4 SW
L (C	Company or C	Operator)	(Lease) , T. 26N , R. 12W , NMPM., Undesignated Pool
Unit 1	Sc Letter	ec	, T. 2017, R. 1247, NMPM., Olicoligization Pool
		an	County. Date Spudded 4-24-56 Date Drilling Completed 6-14-56
	ase indicate		Elevation 6064' Total Depth 5335' XXX COTD 5160'
		iocauon.	Top Oil/Gas Pay 4998' (Perfs.) Name of Prod. Form. Gallup
D	C B	B A	PRODUCING INTERVAL -
1 1			
E	F G	H	Perforations 4998'-5018'; 5100'-5154'
-	·		Open Hole None Depth Casing Shoe 5335 Depth Tubing 5106
			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
X		·	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	load oil used): 31 bbls.oil, 0 bbls water in 24 hrs, - min. Size 24/64**
	·   ·		load oil used): 51 bbls,oil, bbls water in 27 hrs, min. Size 27/02  3,120 MCFD - GOR 99,047 cf/bbl.
	A BAAT III		GAS WELL TEST - GOR 77, GET CITY DIA.
1050	s; 990' W		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing ,Ca	asing and Co	menting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
			Choke Size Method of Testing:
9-5/8"	161	125	Gloke Size Method of Testing.
5-1/2"	5325'	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
-/-	+	+	sand): See "Remarks"
2-3/8"	5106		Casing Tubing Date first new 8-3-57 Press. Press. oil run to tanks
2 0,0	<del> </del>	<del></del>	Oil Transporter El Paso Natural Gas Products Company by Truck
			Gas Transporter El Pase Natural Gas Company
	Sendoil fr	actured pe	Gas Transporter (5100'-5154') w/48,400 gals. oil & 50,000# sand. Flush w/5200
Remarks:	Sandoi	fractured	perforations (4998'-5018') w/50,622 gals. oil & 75,000# sand - Flush w/500
gals. oil			
-			
I here	eby certify	that the info	rmation given above is true and complete to the best of my knowledge.
Approved.	•••••	<u>5</u> ) -	2.7 19 5 El Paso Natural Gas Products Company
			(Company or Operator) AUG 27 1958
C	IL CONSI	ERVATION	COMMISSION By: John J. Stroped CON COM
		ور	(Signature) Of ONOT.
By:	MILLE	44 L	Cimel Title Petroleum Engineer
The Sun	ervisor Dig	V # 3	Send Communications regarding well to
Title Sup			Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

	OIL CONSERVA	STRICT OFFICE
· · · · · · · · · · · · · · · · · · ·	No. Copies Rece	eived 5
	D.3577	SEUTION
		THE USHED
	Operator	
	Santa Fe	
	Protetion Office	
	State Land CHIP.	
	U. S. G S.	The second secon
	Transporter	
	File	

1

: