## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

<b>EI</b> P	HEKE	BY REC	UESTIN	IG AN ALLOWABLE F	OR A WELL KNO	OWN AS:	W CU
	eso Hi	or Opera	GRS Fro	ducts Co. Hic	Well No	, in	1/41/4,
L (	Company	Sec	10	, <sub>T.</sub> 26N , <sub>R.</sub> 1	NMPM.,	Wildcat	Pool
Timit.	Letter	*					
				County. Date Spudded.	T-24- 30	, Date Completed	0-14-70
Pl	ease ind	icate loca	ation:	a at			
D	С	В	A	Elevation	Total De	pth5 <b>335</b>	, P.B
					2998'(Perf)		Gallup m
E.	F	G	Н	Top oil/gas pay			m
				Casing Perforation	4998-5018;	5100-5154	o
L.	K	1	ī			5 <b>33</b> 5	
X	-	'	•	Depth to Casing sh	oe of Prod. String		
		ļ		Natural Prod. Test			BOPI
M	N	O	P				
	<u> </u>	1	<u> </u>	based on	bbls. Oil i	n	rsMins
1650	s, 990	M		Test after acid or s	shot		BOPI
Cast	ing and (	Comenting	Record			1 %'	
Casing and Comenting Record Size Feet Sax		Based on	bbls. Oil i	<b>A</b>	ris Mins		
				Gas Well Potentia	5705 MC	II/D	
9-5/	<sup>/</sup> 8"	161'	125			3/4"	Sec. Marie Control of the Control of
5-1/	2" "	325'	<b>30</b> 0		es		
-				Date first oil run t	o tanks or gas to Tra	ansmission system:	/o Pipeline
2 <sup>#</sup>	!	5106'			E1	Paso Natural G	as Co.
			*	Transporter taking	GOil or Gas:		
narks	Thi	vell	vas or	iginally drilled an well and the operation	ad completed as	the El Paso N	atural Gas Compan
1611 1762	Paso H	tural	Gas Pr	edicts Co., therefore Co. Hickman	ore the well wi	11 henceforth	be known as the
El F				rmation given above is t		the best of my know	ledge.
EL F		etify that		imation given	•		al Gas Products C
<b>E1</b> F	ereby ce	rtify that	r me mio	19			٠
<b>E1</b> F	ereby ce	rtify that IN 2 7 19	57	, 19		(Company or Op	crafor)
I he	ereby ce	IN -2 7 19	57	COMMISSION	By:	(Company or Op	27
I he	ereby ce	IN -2 7 19 ONSER	57VATION	COMMISSION	By:	Signature (Signature	)
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I he prove	origina	IN -2 7 19 ONSER	VATION	COMMISSION	By:	(Signature Petroleum English Communications re	n) gineer

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