

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico **July 25, 1958**

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation** **O. H. Randal "A"**, Well No. **1**, in **NW** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)
L, Sec. **9**, T. **26N**, R. **11W**, NMPM, **Undesignated Dakota** Pool

San Juan County. Date Spudded **March 13, 1958** Date Drilling Completed **April 3, 1958**
Elevation **6280 (CL)** Total Depth **6398** PBD **6357**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Section 9

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	508	300
7"	6437	350
2-3/8"	6201	

Top ~~Oil~~/Gas Pay **6189** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **Two shots per foot 6189-6230, 6260-6280**

Open Hole --- Depth **6398** Casing Shoe **6398** Depth **6201** Tubing

OIL WELL TEST - For O. H. Randal "A" No. 1, Undesignated Gallup formation see C-104 filed 4-30-58.

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **5496** MCF/Day; Hours flowed **3 hour**

Choke Size **2"** Method of Testing: **Pitot Tube Measurement**

Preliminary test 5496 MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **40,000 gallons water, 40,000 pounds sand, 500 rubber balls.**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **April 28, 1958**

Oil Transporter **El Paso Natural Gas Products Company by contract truck**

Gas Transporter **Unknown**

Remarks: **Includes 6437' of 7" OD, 6.456" ID, 20 pound casing and 6201' of 2-3/8" OD, 1.995" ID, 4.7# tubing. Dually completed Undesignated Gallup and Dakota April 29, 1958. Dual completion approved by New Mexico Oil Conservation Commission order No. R-1202, Case No. 1463 on June 18, 1958. Packer leakage test will be taken and submitted prior to initiating production.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ JUL 28 1958, 19 _____

Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

By: **ORIGINAL SIGNED BY**

D. J. SCOTT

Title: **Field Clerk**

Send Communications regarding well to:

Title **Supervisor Dist. # 3**

Name **Pan American Petroleum Corporation**

Address **Box 487, Farmington, New Mexico**

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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