

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

November 6, 1970



C
O
P
Y

Clinton Oil Company
217 North Water
Wichita, Kansas 67202

Attention: Mr. C. D. Carter

Administrative Order PC-407

Gentlemen:

Reference is made to your application for administrative approval of an exception to Rule 303-A of the Commission Rules and Regulations to permit the commingling of Gallup oil and Dakota condensate produced by your O. H. Randel Well No. 1 in Section 9, Township 26 North, Range 11 West, San Juan County, New Mexico, allocating the production to each zone on the basis of periodic well tests.

By the authority vested in me under the provisions of Rule 303-B of the Commission Rules and Regulations, Clinton Oil Company is hereby authorized to commingle the aforesaid production in the above-described manner, provided that you shall allocate production on the basis of quarterly tests, and that you shall notify the Commission in the event that the Gallup zone becomes capable of top allowable production.

It is the responsibility of the producer to notify the transporter of the aforesaid commingling authority.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/DSN/esr

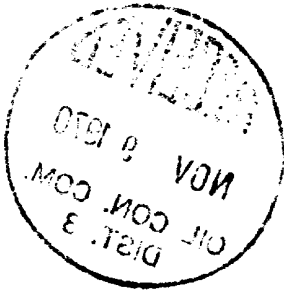
cc: Oil Conservation Commission - Aztec
Oil & Gas Engineering Committee - Hobbs
United States Geological Survey - Roswell

OIL CONSERVATION COMMISSION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

November 8, 1970



Clinch Oil Company
217 North Water
Wichita, Kansas 67202

Attention: Mr. G. L. Carter

Administrative Order 90-407

Gentlemen:

Reference is made to your application for administrative approval of an exception to Rule 303-7 of the Commission Rules and Regulations to permit the commingling of casing oil and gas in condensate produced by your oil and gas well No. 1 in Section 2, Township 36 North, Range 11 East, San Juan County, New Mexico, allocation of production to your zone on the basis of periodic well tests.

By the authority vested in me under the provisions of Rule 303-8 of the Commission Rules and Regulations, Clinch Oil Company is hereby authorized to commingle the aforesaid production in the above-described manner, provided that you shall allocate production on the basis of quarterly tests, and that you shall notify the Commission in the event that the casing zone becomes capable of top allowable production.

It is the responsibility of the producer to notify the transporter of the aforesaid commingling authority.

Very truly yours,

W. L. Carter, Jr.
Secretary-Treasurer

WLC/DRV/enc

Oil Conservation Division - Bureau
Oil Conservation Division - Bureau
United States Geological Survey - Denver

CO 8 H 09
OCT 9 1970
October 8, 1970

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.
Secretary - Director

Re: Federal Lease #NM 03153
Clinton-O. H. Randel #1
Section 9-26N-11W
San Juan County, New Mexico

Dear Mr. Porter:

Clinton Oil Company requests approval to commingle on the surface the liquids produced from the Gallup and Dakota formations in the subject well.

The two formations currently produce separately through a common well bore into separate tanks. Condensate with a gravity of 61° API and a value of \$2.80 per barrel is produced from the Dakota formation. Oil with a gravity of 36° API and a value of \$2.77 per barrel is produced from the Gallup formation. The commingled liquids will have an estimated gravity of 40° API and a value of \$2.85 per barrel. All prices are after trucking charges of 20¢ per barrel. The purchaser is Plateau Inc., P. O. Box 108, Farmington, New Mexico, 87401.

The two formations are commonly owned under the same lease. Waste will be prevented by the granting of this request.

Attached are Exhibit "A", lease plat; Exhibit "B", tabulation of daily production during July and August, 1970; and Exhibit "C", approval by the U. S. Department of Interior.

Yours very truly,

CLINTON OIL COMPANY

C. D. Carter
Ass't Vice President
Operating Division

VWK/gw

10/10/1944

Dear Sir,
I have the pleasure to acknowledge the receipt of your letter of the 10th inst.

and in reply to inform you that the same has been forwarded to the appropriate authorities for their consideration.

Yours faithfully,
[Signature]
[Name]
[Title]

10/10/1944

The following information is being furnished to you for your information and guidance. It is based on the latest available data and is subject to change without notice.

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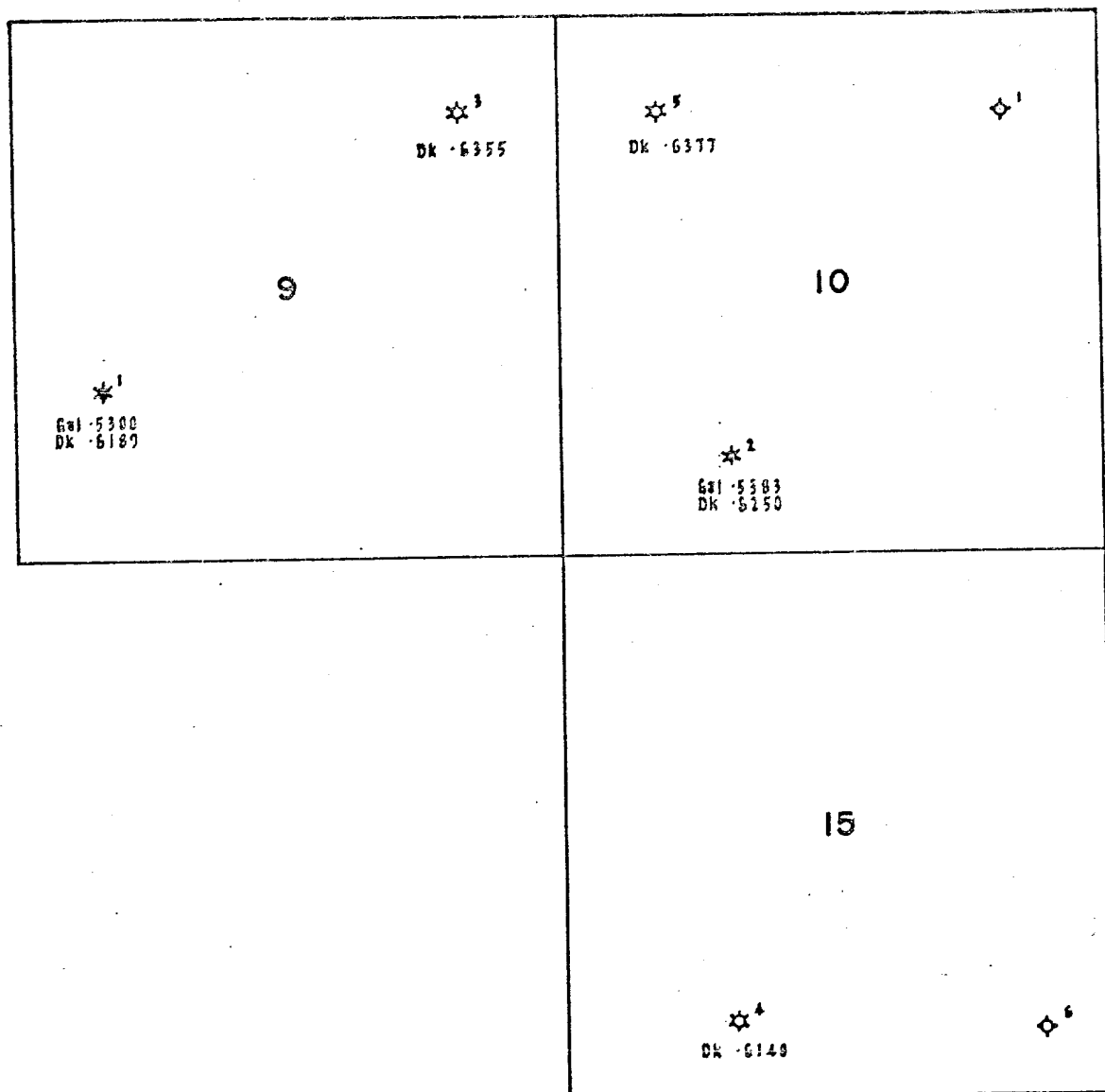
The information is being furnished to you for your information and guidance. It is based on the latest available data and is subject to change without notice. The information is being furnished to you for your information and guidance. It is based on the latest available data and is subject to change without notice.

Yours faithfully,

[Signature]

[Name]
[Title]
[Address]

R I I W



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26
S

CLINTON OIL COMPANY
USA-O.H. RANDEL LEASE
GALLEGOS GALLUP-BASIN DAKOTA FIELDS
SAN JUAN CO., NEW MEXICO

SCALE 3" = 1 MILE

EXHIBIT "A"

Daily Production - July & August, 1970
Clinton-O. H. Randel #1
San Juan County, New Mexico

BASIN DAKOTA POOL

GALLEGOS GAI LUP POOL

	<u>July</u>	<u>August</u>		<u>July</u>	<u>August</u>
1	0	0		0	6
2	0	0		15	5
3	5	0		10	5
4	0	4		7	3
5	0	0		6	13
6	6	1		8	5
7	0	0		7	5
8	14	2		7	9
9	0	0		6	8
10	11	0		7	7
11	0	2		5	6
12	0	0		8	7
13	0	3		4	7
14	0	0		5	1
15	0	0		13	0
16	0	0		5	0
17	0	0		5	0
18	0	0		6	0
19	0	0		7	0
20	0	0		7	0
21	0	0		7	2
22	0	0		6	10
23	0	0		5	3
24	0	0		7	12
25	0	0		7	7
26	0	0		6	6
27	0	0		10	7
28	0	0		7	5
29	0	0		7	7
30	0	15		0	18
31	0	2		5	8
Total	36	29		205	172

VWK/gw
9-21-70

EXHIBIT "B"



United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Drawer 1857
Roswell, New Mexico 88201

OCT 6 1970

OPERATING DIVISION

October 2, 1970

Clinton Oil Company
217 North Water
Wichita, Kansas 67202

Attention: Mr. C. D. Carter

Re: Lease NM 03153

San Juan County, New Mexico

Gentlemen:

Your letter of September 21, 1970 requests approval to commingle on the surface the liquids produced from the Gallup and Dakota formations from dually completed well No. 1 O. H. Randel, NW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 9, T. 26 N., R. 11 W., San Juan County, New Mexico on lease New Mexico 03153.

As stated in your letter, the condensate from the Dakota formation has a gravity of 61° API and a value of \$2.80 per barrel. The oil from the Gallup formation has a gravity of 36° API and a value of \$2.77 per barrel. When combined the gravity will be about 40° API with a value of \$2.85 per barrel. All values are after trucking charges of 20 cents per barrel. The commingled value of the liquids should never be less than the combined value of each zone separately.

Your plan for commingling liquid production on the surface is hereby approved provided that regular semiannual tests of production be made and commingled production allocated back to each zone based on this test.

Sincerely yours,

CARL C. TRAYWICK
Acting Oil and Gas Supervisor

EXHIBIT "C"

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	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Clinton Oil Company
Address
Box 2434
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Loc. & Proration	Kind of Lease	NM
O. H. Randel	1	Gallegos Gallup	State, Federal or Fee Federal	Lease No.
Location				03153
Unit Letter L	1650	Feet From The South	Line and 990	Feet From The West
Line of Section 9	Township 26N	Range 11W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining, Inc.	Farmington NM 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	L	9	26N	11W	Yes	11-11-64

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Duane L. Kihle
(Signature)
Duane L. Kihle, District Production Clerk
(Title)
12-10-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED
Original Signed by Ernest H. Arnold
SUPERVISOR DIST. 10
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

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OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

ILLEGIBLE

Operator	Clinton Oil Company		
Address	P. O. Box 2434		
Reason(s) for filing (check proper box)	Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		NM
Lease Name	Kind of Lease	Lease No.
O. H. Randel	State, Federal or Free Federal	03153
Location		
Unit Letter	L	1650
Feet from the	south	990
Line of Section	9	Township 26N Range 11W
		San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Transporter of Oil	<input type="checkbox"/>	Farmington NM 87401	
Transporter of Casinghead Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	<input checked="" type="checkbox"/>		
Unit	Sec.	Twp.	Rge.
L	9	26N	11W
Is gas actually connected?		When	
yes		11-11-64	

If this production is commingled with that from any other lease or pool, give commingling order number:

VII. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevation (DE, RAB, RI, GR, etc.)	Name of Producing Formation	Casinghead Gas Day		Tubing Depth					
Perforations			Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Duane L. Kihle
(Signature)
Duane L. Kihle, District Production Clerk
(Title)
12-10-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 13 1974
Original Signed by G. Arnold
SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
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Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
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