OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

November 6, 1970

Clinton Oil Company 217 North Water Wichita, Kansas 67202

Attention: Mr. C. D. Carter

Administrative Order PC-407

Gentlemen:

Reference is made to your application for administrative approval of an exception to Rule 303-A of the Commission Rules and Regulations to permit the commingling of Gallup oil and Dakota condensate produced by your O. H. Randel Well No. 1 in Section 9, Township 26 North, Range 11 West, San Juan County, New Mexico, allocating the production to each zone on the basis of periodic well tests.

By the authority vested in me under the provisions of Rule 303-B of the Commission Rules and Regulations, Clinton Oil Company is hereby authorized to commingle the aforesaid production in the above-described manner, provided that you shall allocate production on the basis of quarterly tests, and that you shall notify the Commission in the event that the Gallup zone becomes capable of top allowable production.

It is the responsibility of the producer to notify the transporter of the aforesaid commingling authority.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/DSN/esr

CC: Oil Conservation Commission - Aztec Oil & Gas Engineering Committee - Hobbs United States Geological Survey - Roswell

OIL CONSERVATION COMMISSION

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New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr. Secretary - Director

Re: Federal Lease #NM: 03153 Clinton-O. H. Randel #1

Section 9-26N-11W

San Juan County, New Mexico

Dear Mr. Porter:

Clinton Oil Company requests approval to commingle on the surface the liquids produced from the Gallup and Dakota formations in the subject well.

The two formations currently produce separately through a common well bore into separate tanks. Condensate with a gravity of 61° API and a value of \$2.80 per barrel is produced from the Dakota formation. Oil with a gravity of 36° API and a value of \$2.77 per barrel is produced from the Gallup formation. The commingled liquids will have an estimated gravity of 40° API and a value of \$2.85 per barrel. All prices are after trucking charges of 20¢ per barrel. The purchaser is Plateau Inc., P. O. Box 108, Farmington, New Mexico, 87401.

The two formations are commonly owned under the same lease. Waste will be prevented by the granting of this request.

Attached are Exhibit "A", lease plat; Exhibit "B", tabulation of daily production during July and August, 1970; and Exhibit "C", approval by the U. S. Department of Interior.

Yours very truly,

CLINTON OIL COMPANY

C. D. Carter
Ass't Vice President
Operating Division

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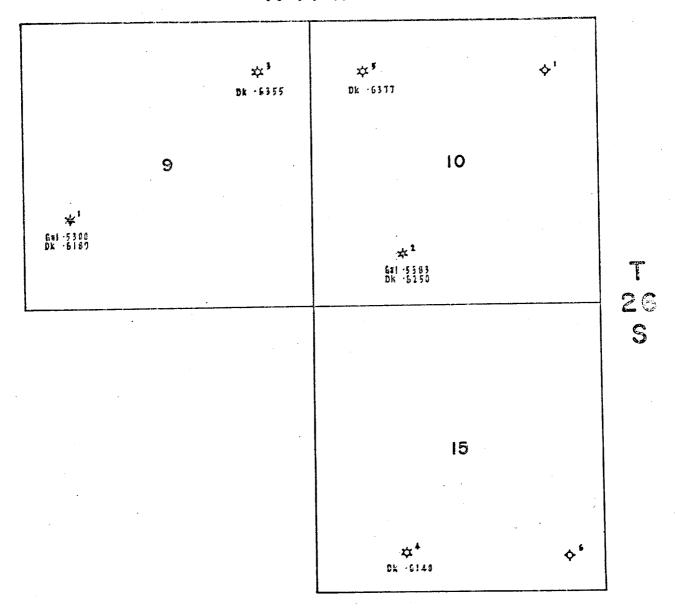
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CLINTON OIL COMPANY

USA-O.H. RANDEL LEASE

GALLEGOS GALLUP-BASIN DAKOTA FIELDS

SAN JUAN CO., NEW MEXICO

SCALE 3" = I MILE

EXHIBIT "A"

Daily Production - July & August, 1970 Clinton-O. H. Randel #1 San Juan County, New Mexico.

BASIN DAKOTA POOL

GALLEGOS GAI LUP POOL

	July	August	July	August
1	0	. 0	0	6
2	0	0	15	5
3	5	0	10	5
4	0	4	7	3
5	0	0	6	13
6	6	1	8	5
7	0	0	7	5
8	14	2	7	9
9	0	0	6	8
10	11	0	7	7
11	0	2	5	· 6 7
12	0	0	8	
13	0	3	4	7
14	0	0	5	· 1
15	0	0	13	0
16	0	. 0	5	0
17	0	0	5	0
18	0	0	6	0
19	0	0	7 ·	0
20	0	0	7	0
21	0	0	7	2
22	0	0	6	10
23	0	0	5	3
24	0	0	7	12
25	0	0	7	7
26	0	0	6	6
27	0	0	10	7
28	0	0	7	5
29	0	0	. 7	7
30	0	15	0	18
31	0	2	5	8
Total	36	29	205	172

VWK/gw 9-21-70

EXHIBIT "B"



United States Department of the Interior

GEOLOGICAL SURVEY

OCT 6 1970

P. 0. Drawer 1857 Roswell, New Mexico 88201

OPERATING DIVISION

October 2, 1970

Clinton Oil Company 217 North Water Wichita, Kansas 67202

Attention: Mr. C. D. Carter

Re: Lease WM 03153

San Juan County, New Mexico

Gentlemen:

Your letter of September 21, 1970 requests approval to commingle on the surface the liquids produced from the Gallup and Dakota formations from dually completed well No. 1 O. H. Randel, NW\(\frac{1}{4}\)SW\(\frac{1}{4}\) sec. 9, T. 26 N., R. 11 W., San Juan County, New Mexico on lease New Mexico 03153.

As stated in your letter, the condensate from the Dakota formation has a gravity of 61° API and a value of \$2.80 per barrel. The oil from the Gallup formation has a gravity of 36° API and a value of \$2.77 per barrel. When combined the gravity will be about 40° API with a value of \$2.85 per barrel. All values are after trucking charges of 20 cents per barrel. The commingled value of the liquids should never be less than the combined value of each zone separately.

Your plan for commingling liquid production on the surface is hereby approved provided that regular semiannual tests of production be made and commingled production allocated back to each zone based on this test.

Sincerely yours,

CARL C. TRAYWICK

Acting Oil and Gas Supervisor

EXHIBIT "C"

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(Date)

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	Clinton Oil Company				
	Reason(s) for filing (Check proper b		Other (Pleas	explain)	
	Recompletion Change in Ownership	Change in Transporter of: Oil X I ry Casinghead Gas Comme	Our.		
	If change of ownership give name and address of previous owner				
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	Giant Refining. Inc.	11 X or Condet.sate	Audress (Give address t		of this form is to be sent)
	Lare of Authorized Transporter of C	asinghead Gas 😨 💢 or Dry Gar	Farmington NM Address // hive address t	87401 which approved copy	of this form is to be sent)
	El Paso Natural Gas C	Unit Sec. Twp. P.ge.	is and actually connecte	d? When	
	If this production is commingled w	ith that from any other lease or pool	1-0	11-1	1-64
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		OII-BBIS.	Water-Bbis.	Gas-MC	F
_6	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate
ľ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke S	Zē _
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A	bove is true and complete to the	best of my knowledge and belief.	ByOriginal Signo		
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	(Tit			le form must be fille	d out completely for allow
_	12-10-74		?	-	VI for changes of owne

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each pool in multip completed wells.

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C+104 Supersedes Old C+104 and C+116 Effective 1-1-65

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