

REGISTRATION NO. 3
DISTRICT 1
COUNTY SANTA FE
FILE NO. 1
U.S.G.S. ✓
LAND OFFICE ✓
TRANSPORTATION ✓
OPERATION ✓
PRODUCTION ✓
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EMERY C. ARNOLD PRODUCTS COMPANY

Address

Post Office Box 1560, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well

Change in Transporter of:

Transportation

Oil

Dry Gas

Change in well location

Casinghead Gas

Condensate

Other (Please explain) Effective Date 11-1-67

Change in Name from Gallegos Gallup Sand Unit

52 to Frontier A No. 1

If each of wells give name and location of previous owner

Gallegos Gallup Sand Unit, Skelly Oil Company Operator, T. M. Skelly, S. 11-1-67

III. LEASE, MINERAL INTEREST, AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Frontier A	1	Gallegos Gallup Pool	State, Federal or Foreign SF-080008
Location			
Unit Number	I	1750 Feet From The South	Line and 790 Feet From The East
Line Section	8	Township 26 North	Range 12 West, NMPM, San Juan County

IV. TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approval is sent)					
The Petroleum Corporation	Post Office Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approval is sent)					
Midland Natural Gas Company	Post Office Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tank	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	Date
	I	8	26N	12W	Yes	9-17-58

If this production is commingled with that from any other lease or pool, give commingling order number

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Recompletion
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Surface		
Perforations (DF, LF, HT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Total Depth		
Drill Stem					
TUBING, Casing, AND CEMENT DATA					
PIPE LINE	CASING & TUBING SIZE	DEPTH SET	CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
PROD. DATA			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Emery C. Arnold
(Title)
November 6, 1967
(Date)

OIL CONSERVATION COMMISSION

NOV 9 1967

APPROVED

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in the office of the

All sections of this form must be completed and filed in the office of the

Fill out only Sections I, II, III, and IV for each well or group of wells.

Separate Forms C-104 must be filed for each pool in multiple completed wells.