5 N™OCC 1 Bedford 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersiden Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER 1 GAS OIL CON. COM. OPERATOR PRORATION OFFICE DIST. Operator Bedford, Inc. Box 234, Farmington, N. M. 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: To change operator from El Paso Prod. Dry Gas Oil Recompletion Co. to Bedford, Inc. - Effective 1/1/69 Change in Ownership Condensate Casinghead Gas If change of ownership give name El Paso Products Co., Box 1560, Farmington, N. M. and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation State, Federal or Fee Gallegos Gallup Fed. SF-080008 Frontier A Location 1750 Feet From The South Line and 790 Feet From The East 8 26N 12 W San Juan Township Range , NMPM, County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil AA or Condensate | | Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701 The Permian Corp. Name of Authorized Transporter of Casinghead Gas 👗 or Dry Gas El Paso Natural Gas Co. Box 990, Farmington, N. M. 87401 Rge. If well produces oil or liquids, give location of tanks. 9/17/58 26N 8 12W Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Same Res'y, Diff. Res'y, Workever Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1969 FEB 3 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation By Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 TITLE Original signal by L. B. Dagan

(Signature)

(Title)

Engineer

1/31/69

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.