

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRODUCTION OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BK Petroleum, Inc.

P.O. Box 826

Reason(s) for filing (check proper box) New Well [] Recompletion [] Change in Ownership [X] Change in Transporter of: Oil [] Gas [] Dry Gas [] Condensate [] Other (Please explain) Name change from Bedford, Inc.

Change of ownership give name and address of previous owner Larry A. Bedford and Royce M. Bedford, Trustees dated 11/16/1941

DESCRIPTION OF WELL AND LEASE Lease Name Frontier "A" Well No. 1 Pool Name, including Formation Gallegos-Gallup Kind of Lease Federal State, Federal or Fee SF-03000

Location Unit Letter I : 1750 Feet From The South Line and 790 Feet From The East Line of Section 8 Township 26N Range 12W NMPM, San Juan Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [X] or Condensate [] Permian Corp Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [] El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) Box 997, Farmington, N.M. 87499 Is gas actually connected? YES When 1958

COMPLETION DATA Designate Type of Completion - (X) Oil Well [] Gas Well [X] New Well [] Workover [] Deepen [] Plug Back [] Same Rest. [] Diff. Res. [] Date Spudded 8/9/57 Date Compl. Ready to Prod. 9/17/58 Total Depth 5110' P.B.T.D. 5048' Elevations (DF, RKB, RT, CR, etc.) 5989 Gr. Name of Producing Formation Gallup Top Oil/Gas Pay 4897 Tubing Depth 5007' Perforations 4897-4933', 4995-5025' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD HOLE SIZE 12 1/4" 9 7/8" 6 3/4" CASING & TUBING SIZE 10 3/4", 32.25 lb., H-40 7 7/8", 26.4 lb., J-55 5 1/2", 15.5 lb., J-55 DEPTH SET 161' 3740' 5103' SACKS CEMENT 150 SX 250 SX 300 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (spit, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE: I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED BY SUPERVISOR DISTRICT TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a well on new and recompletion wells. Fill out only Sections I, II, III, and VI for changes of well name or ownership, or recompletion of existing wells. Separate Form C-101 must be filed for each change of ownership.