

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a fracture reservoir.
Use "APPLICATION FOR PERMIT" for such purposes.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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Navajo Tribal 14-20-603-

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Section 12-26N-12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1770' FSL and 1770' FWL Section 12-26N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or BL)

5939' GR

CON. COM.
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Sand

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

April 26, 1968, moved in and rigged up Antec Well Service pulling unit. Rigged up Halliburton and squeezed Gallup perforations 5040'-5070' with 25 sacks of cement. Top of plug at 4856'. Pulled tubing. Ran McCullough Gamma Ray Collar log 1400'-400'. Perforated 5-1/2" OD casing with 4 jet shots 1179-1180'. Rigged up Halliburton and broke circulation with 3 BPM at 100#. Cemented 5-1/2" OD casing through casing perforations 1179-1180' with 150 sacks of class "C" cement. Displaced down casing with solid plug followed with measuring line; stopped plug at 1159'. Had full circulation during cement operations. Job complete at 11:00 a.m. 4-28-68.

Perforated 5-1/2" OD casing from 1100-1113' (113') - 52 shots. Ran 36 joints (1109') 2-3/8" OD EUE tubing. Set at 1118' with pin collar in bottom. Swabbed dry. Blew and tested well 3 hours through 2" open tubing at rate of 20 MCF gas per day. FTP-10#; CP-60# with 10 gallons of mud per hour. Shut in 2 hours; SITP-320#; SICP-325#. Blew well through tubing and casing. Shut in 12 hours. SITP-365#; SICP-390#. Opened well. Blew down in 15 minutes. Estimated 1/2 barrel of mud. Swabbed and flowed 4-1/2 hours. 48 MCF gas per day with 5 gallons of mud per hour.

Halliburton loaded hole with 25 barrels of water. Treated perforations 1100'-1113' down tubing with 500 gallons of mud acid. Spotted acid on perforations. Breakdown pressure 500-100#. Displaced acid at 1/2 barrel per minute at 300#; flushed with 4.8 barrels of water. ISIP-200#; 30 minute SIP-Q#. Swabbed load water and acid water. Gas too small to measure. Shut in overnight with tubing and casing open. Ran swab through 2" tubing. Had 50' of mud in hole. Swabbed dry in 2-1/2 hours. Well flowing gas at rate of 30 MCF per day. Continued to swab 6 hrs.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Office Manager

DATE

June 5, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

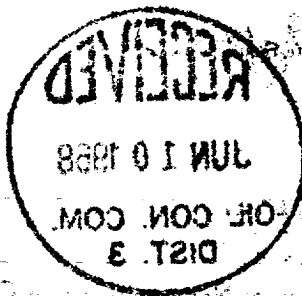
DATE

*See Instructions on Reverse Side

General: This form is designed for submitting reports of performing certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to regional procedures and practices, either as shown below or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant hydrocarbon potential; depth of cement plugs (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection leading to approval of the abandonment.



U.S. GOVERNMENT PRINTING OFFICE: 1963-0-645220

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Gas increased to 43 MCF per day with 10 gallons of mud per hour. Swabbed and flowed 3 hours. Gas measured 46 MCF per day with 5 gallons mud per hour. Released rig at 11:00 a.m. 5-2-68. Continued testing through May 14, 1968.

5-14-68 moved in and rigged up Artec Well Service Unit. Loaded hole with water. Pulled tubing. Dumped 1 sack of Cal Seal from 1150' to 1150'.

Tested perforations 1100-1115' down 5-1/2" OD casing by Halliburton. With 10,000 20-40 sand. Maximum tubing 10800'. Minimum 8000'. Average injection rate 35 barrels per minute. Finished with 30 barrels of water. 1115'-6000'. 5-11-68. On vacuum in 1 hour and 15 minutes. Ran 35 joints 2 1/8" OD tubing. Set at 1097'. With pig collar at bottom. Ran swap & trips, well kicked off flowing at rate of 2200 MCF gas per day. After 3 hours, 108'-1054'. 115'-154'. Released rig 5-15-68. Flowed and tested through May 19, 1968.

Spent in for pressure build up and test. With gas control in bottom. 1154'-1157'. 1154' well bottom. 1154' spent in for pressure build up and test.

After shut in 168 hours: 1115'-1504'. 1 hour dead weight test through 3/4" positive choke, flowed 1767 MCF gas per day; 1115'-1504'. Calculated absolute open flow 2216 MCF per day.