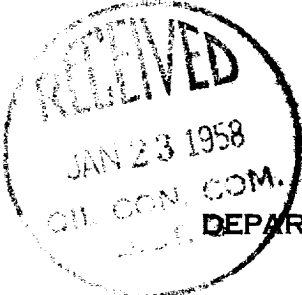


U. S. LAND OFFICE Navajo Tribal  
SERIAL NUMBER 14-20-603-297  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_  
Navajo "G"

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company SKELLY OIL COMPANY Address Box 426, Farmington, New Mexico  
 Lessor or Tract Navajo "G" Field Bisti (Gallup) State New Mexico  
 Well No. 1 Sec. 12 T. 26N R. 12W Meridian N.M.P.M. County San Juan  
 Location 1770 ft. N. of S. Line and 1770 ft. E. of W. Line of Section 12 Elevation 5948' D.F.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
 Signed \_\_\_\_\_ (Signed) E. E. Cooper

Date January 22, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 2, 1957 Finished drilling December 19, 1957

#### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5040' to 5070' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

#### CASING RECORD

OD	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From-	To-	
	<u>10-3/4"</u>	<u>32.75#</u>	<u>SR</u>	<u>H-40</u>	<u>407'</u>	<u>Guide</u>				
	<u>5-1/2"</u>	<u>14#</u>	<u>SR</u>	<u>J-55</u>	<u>5145'</u>	<u>Comb. float &amp; Guide</u>	<u>5040'</u>	<u>5070'</u>	<u>Production</u>	

#### MUDDING AND CEMENTING RECORD

OD	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	<u>10-3/4"</u>	<u>410'</u>	<u>425 - Circulated</u>	<u>Halliburton</u>		
	<u>5-1/2"</u>	<u>5114'</u>	<u>125 &amp; 125 cubic ft. strata crate</u>	<u>Halliburton</u>		

#### PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

#### SHOOTING RECORD

Sand & Oil Frac.  
 Fraced down 5 1/2" casing through perforations 5040-70' with 40,000# sand and 39,290 gals. lease oil. BDP 1400#, Max. TP 2700#, Min. TP 2200#, Inj. rate 46.3 BPM.

#### TOOLS USED

Rotary tools were used from 0 feet to 5115 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

#### DATES

January 22, 1958 Put to producing January 11, 1958  
 The production for the first 24 hours was 96 barrels of fluid of which 99.8% was oil; .2% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. 40.4  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

#### EMPLOYEES

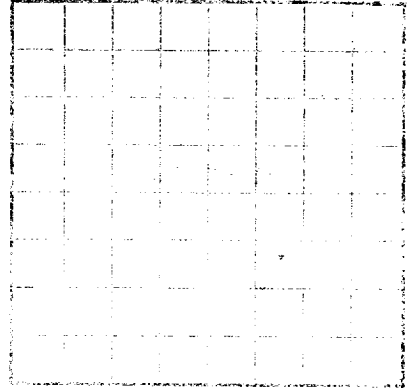
H. B. Lynn Drilling Corp., Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

#### FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
<u>0</u>	<u>1222</u>	<u>1222</u>	<u>Sand &amp; Shale</u>
<u>1222</u>	<u>1308</u>	<u>86</u>	<u>Pictured Cliffs</u>
<u>1308</u>	<u>2740</u>	<u>1432</u>	<u>Lewis</u>
<u>2740</u>	<u>2840</u>	<u>100</u>	<u>Cliff House</u>
<u>2840</u>	<u>3728</u>	<u>888</u>	<u>Mensfee</u>
<u>3728</u>	<u>3956</u>	<u>228</u>	<u>Point Lookout</u>
<u>3956</u>	<u>4892</u>	<u>936</u>	<u>Mancos</u>
<u>4892</u>	<u>5030</u>	<u>138</u>	<u>Gallup "H"</u>
<u>5030</u>	<u>5115</u>	<u>85</u>	<u>Gallup "J"</u>
<u>TOTAL DEPTH</u>		<u>5115'</u>	
<u>PLUGGED BACK TOTAL DEPTH</u>		<u>5085'</u>	

UNITED STATES  
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GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATION WELL CORRECTLY

Company name, location, and other identifying information for the well.

Additional details regarding the well's status and ownership.

HISTORY OF OIL OR GAS WELL

Historical account of the well, including completion dates and production history.

Notes on casing, pumps, and other equipment used in the well.

Final remarks and contact information for the reporting party.

Table with columns for well depth, casing, and production data. Includes sections for 'MUDLOGGING AND COMPLETION RECORD', 'PUMPS AND ADAPTATIONS', 'EXHAUSTION RECORD', 'TOOLS USED', 'DAILY', 'PRODUCTION RECORD', and 'FORMATION'. The table is oriented vertically on the page.

FORM 16-43094-2