Appropriate District Office PISTRICT I O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

30-045-05921

Well API No.

ISTRICT II .O. Drawer DD, Anesia, NM 88210

)perator

Address

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>PISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410

Texaco Inc.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3300 N. Butl	er, Fa	rmin	gton,	New	Mexico	87401	L				
leason(s) for Filing (Check proper box)					X Out	er (Please explo	ain)	5	FR	. PC	
decompletion	Ci Oil		ransporter	of:	Ch + ~	hange Pool Name from Gallegos Gallup					
hange in Operator	Oil Dry Gas to South Gallegos Fruitland Sand - PC. Casinghead Gas Condensate POOL CHANGE ONLY										
change of operator give name d address of previous operator											
. DESCRIPTION OF WELL AND LEASE											
ease Name	W	Vell No.			ng Formation			of Lease	1,02	se No.	
Navajo "G"	'	1	So. Ga	llego	s Fruit]	land Sand		Federal or Fee		603-297	
Unit LetterK	:17	1770 Feet From The South Line and 1770 Feet From The West Line									
Section 12 Townshi	_P 26	N :	Range	1:	2 W . N	МРМ.	Si	an Juan County			
County County											
II. DESIGNATION OF TRAN lame of Authorized Transporter of Oil											
	Address (Give address to which approved copy of this form is to be sent)										
lame of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent) BOX 990, Farmington, NM 87401						
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge.				ls gas actuali	ly connected?	When	?			
this production is commingled with that	from any other	lease or po	ool, give co	ommingl	ing order num	iber:	N/A				
V. COMPLETION DATA				·-·							
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back Sai	me Res'v	Diff Res'v	
ate Spudded	Date Compl.	Ready to I	Prod.	·	Total Depth	1	<u> </u>	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations								Dorth Carine Phas			
						j'			Depth Casing Shoe		
					CEMENTI	NG RECOR	D	<u> </u>	,		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
											
. TEST DATA AND REQUES	T FOR AL	LOWA	BLE								
IL WELL (Test must be after re				nd must	be equal to or	exceed top allo	wable for this	depih or be for f	full 24 hoùrs	.)	
ate First New Oil Run To Tank	Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure					Casing Professional Casing Professiona Casing Professiona Casing P					
U	rading ricestife				Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bon DEC () 6 1990			Gas- MCF			
GAS WELL					<u> </u>	0000		l g			
ctual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMGE_STATE Gravity of Condensate					
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)			n)		\ \$6000 i						
**				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC				E		OII	IOED: (
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved DEC 0 6 1990						
Glan a Kleier					Zato Approved						
Signature Alan A. Kleier Area Manager					By SUBSPUIDOR DIE						
Printed Name 12-03-90	12-03-90 (505) 325-4397					TitleSUPERVISOR DISTRICT #3					
Date	Telephone No.										
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104											

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.