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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

RICT II Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well ADI NO Operator 30 045 05921 Texaco Exploration and Production Inc. Address 3300 North Butler Farmington, New Mexico 87401 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Texaco Inc. Farmington, New Mexico 87401 3300 North Butler II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 536190 GALLEGOS FRUITLAND SAND PC, S. INDIAN NAVAJO G Location Feet From The WEST 1770 Feet From The SOUTH Line and 1770 Line Unit Letter SAN JUAN Section 12 26N Range 12W , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\mathbf{X}$ P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company | Sec. is gas actually connected? Ree When? Twp. s oil or liquids, Unit κĹ 26N | 12W UNKNOWN give location of tanks. YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Too Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test **Tubing Pressure** Water - Bbls. Actual Prod. During Test 6 1991 JUN **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 0 6 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ 3.11) d By\_ Signature SUPERVISOR DISTRICT #3 Div. Opers. Engr. K. M. Miller Title Printed Name Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

March 28, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.