

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.)  
AT SURFACE: 1650' <sup>S</sup> 1650' W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE

SF 078000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

#48

10. FIELD OR WILDCAT NAME

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-26-N, R-9-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6470' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Circulate the hole with mud and spot a 50' sk plug to fill from TD to 2094'.
- 2) Spot a 30 sk plug to fill from 2010' to 1910'.
- 3) Perforate the casing at 1465' and use 92 sk plug to cement inside and outside casing from 1465' to 1270'.
- 4) Perforate the casing at 183' and squeeze cement to surface in the 9 5/8"-7" annular space.
- 5) Spot a plug from 183' to surface inside the 7" casing.
- 6) Install dry hole marker.

RECEIVED

DEC 18 1984

Subsurface Safety Valve: Manu. and Type

OIL CON. DIV. Set @

Ft.

18. I hereby certify that the foregoing is true and correct

Production

DIST. 3

SIGNED

TITLE

Engineer

DATE

June 8

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed

NMOCC

\*See Instructions on Reverse Side

APPROVED  
AS AMENDED

DEC 14 1984

/s/ J. Stan McKee  
M. MILLENBACH  
AREA MANAGER