Form 5160-5 (June 1990)

UNITED STATES

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires:	March 31, 1993		

	MENT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU	OF LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals	CES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir. I FOR PERMIT—" for such proposals	SF078430 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Nickson No. 11
Robert R. Click		9. API Well No.
3. Address and Telephone No.		30-045-05924
Suite 230 Pecan Creek, 8340 Meadow Rd., Dallas, TX 75231		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 214-369-4848		Basin Dakota
		11. County or Parish, State
2180'FSL-1190'FWL Sec.11, T26N, R8W, NMPM		San Juan Co., NM
CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	L_J Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
give snoontings locations and measured and true	state all pertinent details, and give pertinent dates, including estimated date of starting vertical depths for all markers and zones pertinent to this work.)* Abandon as per the attached procedu	
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I hereby certify that the foregoing is trife and correct. Signed Mu Staul	Title Agent	Date 6/14/94
(This space for Federal or State office use)		
Approved by	Title	Date

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Recommended Procedure for Plug & Abandonment of

Robert R. Click Nickson No. 11 NW/SW - 11 - 26 - 8

- 1. Move in and rig up service unit.
- 2. Blow tubing and casing down. Kill well with water if necessary.
- 3. Nipple up BOP equipment.
- 4. POOH, laying down 1 1/2 inch tubing.
- 5. Pick up 3 7/8 inch bit and casing scraper and run in hole on 2 3/8 inch tubing to ± 6736 feet.
- 6. POOH with 2 3/8 inch tubing.
- 7. Run in hole with CIBP and set at ±6530 feet.
- 8. RIH with 2 3/8" tubing open ended and spot 5 sacks of neat cement on top of CIBP.
- 9. POOH to ± 6350 feet and fill hole with water.
- 10. Pressure test casing to 500 psi or establish injection rate at 500 psi.
- 11. POOH to $\pm 5640'$. Spot a 10 sack plug.
- 12. If injection rate was established in step #10 perform 12(a) otherwise perform 12(b).
 - a) POOH with tubing. RIH with packer and tubing to 3724 feet. Set packer. Pressure test casing to 1000 psi. Reestablish injection rate at 500 psi. POOH with tubing. RIH with retainer and set at 3724 feet. Squeeze with 60 sacks neat cement. Displace 55 sacks through retainer, sting out, and spot remaining 5 sacks on top of retainer.
 - b) POOH with tubing to 4200 feet. Spot 40 sacks neat cement.
- 13. POOH to 2255 feet. Spot 30 sack plug.
- 14. POOH to 1547 feet. Spot 25 sack plug.
- 15. POOH to 318 feet. Spot 25 sack plug.
- 16. Nipple down BOP equipment and tubing head. Fill top of 4 1/2 inch casing with cement. Install flanged dry hole marker on casing head flange.
- 17. Rig down service unit, remove all location equipment, cover all pits, disc and seed location.

