NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Denver, Colorade August 12, 1957 (Place) (Date)
				NG AN ALLOWABLE FOR A WELL KNOWN AS:
Gulf Oil Corporation (Company or Operator)				Blackrock-Federal *B**, Well No 2 , in. NW 1/4 SE 1/4,
(Company	ror Ope	erator)	(Lesse)
Unit	Letter	, Sec.		T 26N , R 11W , NMPM., Unnamed Pool
San Ju	an		····	County. Date Spudded 7-16-57 Date Drilling Completed 7-31-57
Pi	lease ind	licate k	ocation:	County. Date Spudded 7-16-57 Date Drilling Completed 7-31-57 Elevation DF 6213 Total Depth 5470 PBTD 5433
			T .	Top Oil/Gas Pay 5108 Name of Prod. Form. Gallup
l D	C	В	A	PRODUCING INTERVAL - 5123' - 5134'; 5144' - 5151'; 5229' - 5245';
				Perforations 5254' - 5260'; 5301' - 5316'; 5364' - 5379'
E	F	G	H	Denth
1 1			1	
F L	ĸ	J	I	OIL WELL TEST - (not tested)
	*	_	1	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
		X		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 366 bbls.oil, bbls water in 12 hrs, min. Size 3/4
			1	GAS WELL TEST -
			.lJ	
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
- •			nting Recor	Method of Testing (pitot, back pressure, etc.):
Size	- , 	'cet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/8	1 3	109	275	Choke Size Method of Testing:
373				
5-1/2	514	63	160	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): 67,200 gallons oil, 58,300# sand Casing Tubing Date first new
2-3/8	53	82		Casing Tubing Date first new Press. 625 Press. 150 oil run to tanks 8-10-57
				011 Transporter El Paso Natural Gas Products Company
			·	Gas Transporter
Remarks:			*****************	
				94 1/1
T he	reby cer	oifu oh	e the info	rmation given above is true and complete to the best of my knowledge.
	-	•		AUG 1 4 1957, 19 Gulf Oil Corporation
Approved	1	••••••	• • • • • • • • • • • • • • • • • • • •	(Company or Operator)
	017 00	NICED	VATION	COMMISSION B. T. O. T.
				COMMISSION By: (Signature)
By. Or	iginal	Signe	ed Emer	y C. Arnold Title Ass't. Zone Production Superintendent
~,	•		22 12	Send Communications regarding well to:
TitleSi	uperviso	r Vist.	# J	Name Production Dept. P. O. Box 2097
				Name
				Address Denver Colorado

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