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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE		,		
TRANSPORTER	OIL	7		
	GAS	1		
OPERATOR				
PRORATION OFFICE				
Operator				

	FILE / REQUEST I			CONSERVATION COMMI FOR ALLOWABLE AND ANSPORT OIL AND N	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65			
	TRANSPORTER OIL / GAS / OPERATOR ,	- - -						
1.	PRORATION OFFICE							
	Operator Skelly C i seamony Address							
	Fall Nos 730, Bohba, New Monage							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Other (Please explain)							
	Recompletion	011	Dry Go	as 🔲 🗎 💥 😘	stive mai	55 🔐 1967		
	Change in Ownership	Casinghead Gas	Conde	nsate				
11	and address of previous owner DESCRIPTION OF WELL AND	I FASF						
	Lease Name	Well No. Pool Na	_		Kind of Lease	Lease No.		
	Golleges Gallup Cand	Gai	legon (a)	ilaş	State, Federal	or ree		
	Unit Letter;198	Feet From The	outh Lir	ne and 1980	_ Feet From T	he Rest		
	Line of Section Tov	wnship 943	Banca ••	, NMPM,	S.M 30	En County		
	Elife of Section 100	wnship 268	Range	, Idial-lai,	~ 11f2 7,630	County		
III.	DESIGNATION OF TRANSPOR			Address (Give address to	which approve	ed copy of this form is to be sent)		
	The Parmian Corporaci	_		P.O. Box 3115	· budlend	; Texas		
	Name of Authorized Transporter of Cas		ry Gas	1	Address (Give address to which approved copy of this form is to be sent)			
	E. Pase Natural Gos C	Unit Sec. Tw	p. Rge.	P.O. Box 990. Faculation, New Mexico Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	L 8 26	1	Tes				
	If this production is commingled with	th that from any other 1	lease or pool,	give commingling order	number:			
IV.	COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	1	<u></u>	Total Doub		P.B.T.D.		
	Date Spudded Date Compl. Ready to Prod.		Total Depth		P.B.1.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	mation	Top Oil/Gas Pay		Tubing Depth		
	Perforations					Depth Casing Shoe		
	HOLE SIZE	TUBING,		D CEMENTING RECORD		SACKS CEMENT		
	HOLE SIZE	CASING & TOB	1110 5122	32, 111 32				
						CALLET AND		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE	Test must be a	after recovery of total volum	e of load oil a	nd must be equal to be xeed for flaw-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	epth or be for full 24 hours, Producing Method (Flow,		, etc.) MAR 6 1967		
						9 1007		
	Length of Test	Tubing Pressure		Casing Pressure		Choke SkOIL CON. COM.		
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	~	Gds - MCF		
						The state of the s		
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut	:-in)	Casing Pressure (Shut-	in)	Choke Size		
VI	CERTIFICATE OF COMPLIAN			OIL C	ONSERVA	TION COMMISSION		
¥ 1.	CERTIFICATE OF COMPENS	OL .			ALAN	1967		
	I hereby certify that the rules and commission have been complied value is true and complete to the	with and that the infor	rmation given	BY Original Si		omery C. Janold		
	n M 1111			NOTITE SUPERVISOR DIST. #3				
		of flegorial and the second			This form is to be filed in compliance with RULE 1104.			
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	·	Discised Superincers int			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	huerb 3, 1957 (Title)			able on new and rec	ompleted we	lls.		
	(De	ate)		well name or number Separate Forms	, or transporte	III, and VI for changes of owner, er, or other such change of condition. be filed for each pool in multiply		
		completed wells.						