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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

B A	udget Bu pproval e	reau xpire	No. 42-R3 s 12-31-60.	59.4.
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## SUNDRY NOTICES AND REPORTS ON WELLS

OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
OF INTENTION TO TEST WATER SHUT-OFF OF INTENTION TO REDRILL OR REPAIR WEL	CIDEFOLIENT DEPORT OF SHOOTING OR ACIDIZING
OF INTENTION TO REDRILL OR REPAIR WEL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.  SUBSEQUENT REPORT OF ABANDONMENT
OF INTENTION TO SHOOT OR ACIDIZE	
OP INTENTION TO PULL OR ALTER CASING.	Beneric of Perferations . S. Grove 13
OF INTENTION TO ABANDON WELL	Breet of Sand-Gil Production LA S
(INDICATE ABOVE BY CI	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	May 19 , 19 58
io is located 1989	ft. from   line and   ft. from   line of sec.
-SEA Section 11 26	H 12M H.M.P.M.
(H. Sec, and Sec. No.) (Twp.	Non Anna VIVI
(Field)	(County or Subdivision) (State or Territory)
•	MAY 21 1050
evation of the derrick floor above	ove sea level isit.
	\ OIL CON, COI
	DETAILS OF WORK
ames of and expected depths to objective sar	inds; show sizes, weights, and lengths of proposed casings; indicate mudding jobe, coment- ints, and all other important proposed work)
	A TOP AND THE PROPERTY OF THE PARTY OF THE P
set 34" ensing at 5275"	A committed with 125 sks. regular commit & 125 st.
t set He ensing at 5175° of strata-wrote.	. S consider Alex 733 axe. Leferry commerc or 773 day.
of strata-grate. wated 5½" easing \$131-51 m job tested 0.K. Perfe	132' with A Sublumburger job shots to took semant job erated 5% spaing 5100-5131' with A Soblumburger job bioms 32', 128 job shots.
of strata-grote. wated 5½" easing \$131-51 nt job tested 0,%. Perfe e per ft. Total perferat	132' with A Sublemburger job shots to took commit job protes 5% enging 5100-5131' with A Sobiumburger job lices 32', 138 job shots. 5% enging, with AO,000#-20-40 sand & 40,000 gals.
of strata-grote.  proted 5½" easing \$131-51  it job tested 0.K. Perfo  s per ft. Total perforat  ed Gallup formation down  e oil. BSP 2600f, broke	132' with A Sublumburger jet shots to took commit je prated 5%" enging 5100-5131' with A Schlumburger jet Liens 32', 138 jet shote.
of strata-grote. wated 5½" easing \$131-51 nt job tested 0,%. Perfe e per ft. Total perferat	132' with A Sublemburger job shots to took commit job protes 5% enging 5100-5131' with A Sobiumburger job lices 32', 138 job shots. 5% enging, with AO,000#-20-40 sand & 40,000 gals.
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proted 5% easing \$131-51 m jeb tested 0.K. Perfe e per ft. Total perferat ed Gallup formation down e eil. BSP 2600%, broke sure 600%. Injection yet	132' with A Schlumburger job shots to took commit job shots to took commit job stated 5%" ensing 5100-5131' with A Schlumburger job lices 32°, 120 jot shots.  Sh" ensing, with AD,0006' 20-AD sand & AD,000 gale, to 20006', Max. TP 20906', Min. TP 19006', shot-down to 54.9 MPM.
proted 5% easing \$131-51 m jeb tested 0.K. Perfe e per ft. Total perferat ed Gallup formation down e eil. BSP 2600%, broke sure 600%. Injection yet	132' with A Sublemburger job shots to took commit job protes 5% enging 5100-5131' with A Sobiumburger job lices 32', 138 job shots. 5% enging, with AO,000#-20-40 sand & 40,000 gals.
proted 5% easing \$131-51 is job tested 9.%. Perfe per ft. Total perferated Quality fematics down e cil. BEF 2600f, broke sure 600f. Injection yet	132' with A Schlumburger job shots to took commit job shots to took commit job stated 5%" ensing 5100-5131' with A Schlumburger job lices 32°, 120 jot shots.  Sh" ensing, with AD,0006' 20-AD sand & AD,000 gale, to 20006', Max. TP 20906', Min. TP 19006', shot-down to 54.9 MPM.
wated 5% easing \$131-51 is job tested 6.K. Perform per ft. Total perform of Gallup formation down eatl. BEP 2600, broke sure 600f. Injection yet derstand that this plan of work must receive any SKELLY OIL COMPANY	132' with A Schlumburger job shots to took commit job shots to took commit job stated 5%" ensing 5100-5131' with A Schlumburger job lices 32°, 120 jot shots.  Sh" ensing, with AD,0006' 20-AD sand & AD,000 gale, to 20006', Max. TP 20906', Min. TP 19006', shot-down to 54.9 MPM.
wated 5% easing \$131-51 is job tested 6.K. Perform per ft. Total perform of Gallup formation down edl. BEP 2600, broke sure 600f. Injection yet derstand that this plan of work must receive any SKELLY OIL COMPANY  Box 426	132' with A Schlumberger jet shots to took commit jet rated 5%" ensing \$100-\$131' with A Schlumberger jet lices 32°, 128 jet shots.  5%" ensing, with AO,0006' 20-AG sand & AO,000 gala, to 20006. Nex. TP 20506, Nim. TP 19006, check-does to 54.9 MPM.
wated 5% easing \$131-51 is job tested 6.K. Perform per ft. Total perform of Gallup formation down edl. BEP 2600, broke sure 600f. Injection yet derstand that this plan of work must receive any SKELLY OIL COMPANY  Box 426	132' with A Schlumberger jet shots to took commit jet rated 5%" ensing \$100-\$131' with A Schlumberger jet liens 32°, 128 jet shots.  \$\frac{1}{2}\text{*} ensing, with \$0,000\frac{1}{2}\text{-AG sand & \$0,000 gale, to 2000\frac{1}{2}\text{.} Ex., TP 2090\frac{1}{2}\text{.} Ex., TP 2090\
wated 5% easing \$131-51 is job tested 6.K. Perform per ft. Total perform of Gallup formation down eatl. BEP 2600, broke sure 600f. Injection yet derstand that this plan of work must receive any SKELLY OIL COMPANY	132' with A Schlumberger jet shots to took commit jet rated 5%" ensing \$100-\$131' with A Schlumberger jet liens 32°, 128 jet shots.  \$\frac{1}{2}\text{*} ensing, with \$0,000\frac{1}{2}\text{-AG sand & \$0,000 gale, to 2000\frac{1}{2}\text{.} Ex., TP 2090\frac{1}{2}\text{.} Ex., TP 2090\
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