

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-295	
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 666' FEL of Section 11-26N-12W		8. FARM OR LEASE NAME Navajo "L"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5994' GR		10. FIELD AND POOL, OR WILDCAT Callegos Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11-26N-12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Plug back & test fruitland sand ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/26/68 Moved in and rigged up workover rig. Pulled rods and pumped 25 barrels of water down tubing. Spotted 25 sacks cement at 5132'-4932' with 15 barrels of water. Pulled tubing out of hole. Perforated with 4 jet shots at 1220'. Broke circulation with 50 barrels water. Mixed 150 sacks cement, pumped through perforations at 1220' and displaced with 28-3/4 barrels water. Top of cement in 5-1/2" casing at 1180'. Had 70% circulation first 18 barrels and no circulation last 10-3/4 barrels.

Ran B&R Service Temperature Survey, found top behind casing at 958' and top of cement inside casing at 1158'.

Ran McCullough Gamma Ray and Collar Log to 1158'. Perforated 5-1/2" casing 1130'-1147' with 68 shots.

Treated down casing perforations 1130'-1147' by Halliburton with 19,350 gallons water 20,000# 20-40 sand. Breakdown pressure 1600#. Maximum treating pressure 1000#; minimum 900#. Flushed with 1600 gallons water; injection rate 41 barrels per minute, ISIP 650#; 5 minute SIP 500#. Ran 37 joints 1135' of 2-3/8" OD tubing with 4' perforated nipple and 10' bull plug nipple on bottom. Tubing set at 1145' KB. Ran swab 14 trips. Well kicked off flowing.

1/1/69 Flowed 24 hours, gas gauged 615 MCF per day. FCP 62#.

Well died after 24 hours. Ran swab 3 times, well kicked off flowing. FCP 150#.

Shut in for pressure build-up test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Production Manager

DATE

January 10, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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