oppropriate District Office
STRICT I
O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Artesia, NM 88210 Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>VISTRICT III</u> 000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

) perator			0111 012	7 11 12 117 1	TOTIVE OF		Vell A	Pl No.		 1	
Texaco Inc.							30-045-05930				
Address											
3300 N. Butle Reason(s) for Filing (Check proper box)	er, Farm	ingto	n, New						· · · · · · · · · · · · · · · · · · ·		
New Well	Change in Transporter of: Change Pool Name from Gal									, CC	
Recompletion									_	- 1	
Change in Operator							llegos Fruitland Sand-PC.				
change of operator give name	Catalighted Gas		Editie [POOL CHA	ANGE (ONLY				
nd address of previous operator								· · · · · · · · · · · · · · · · · · ·			
I. DESCRIPTION OF WELL . Lease Name								 			
· · · · · · · · · · · · · · · · · · ·				Fruitland Sand-PC				Lease		ase No.	
Location		<u> </u>	Garrego	5 FIGICI	and Band	FC	<u> </u>				
Unit LetterI	: 1980	Feet	From The	South _{Lin}	e and66	60	Fee	t From The	East	tLine	
Section 11 Township	p 26N	Rang	ge 12	W, N	мрм,		Sa	n Juan	1	County	
II. DESIGNATION OF TRAN	SDADTED AT	7 OH A	NID NIATEL	DAT (140							
Name of Authorized Transporter of Oil		ndensate			re address to w	hich app	roved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co.					Box 990, Farmington, NM 87401						
If well produces oil or liquids,	Unit Sec.	Twp.	. Rge.				When?				
ive location of tanks.	<u>ii</u>	-	i		,	i					
this production is commingled with that	from any other leas	e or pool, p	give commingl	ing order num	ber:	N/A					
V. COMPLETION DATA	lou	Well	Gas Well	New Well	Workover	1 5		Dive Deels	le n	bim n	
Designate Type of Completion	- (X)	wen	O45 WEII	I HEW HEIL	workover	Dee	pen j	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Rea	dy to Prod	L	Total Depth	-R			P.B.T.D.	I	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formati	Top Oil/Gas Pay				Tubing Depth				
Perforations					Depth Casing Shoe						
								·			
				CEMENTI	NG RECOR	lD.					
HOLE SIZE	CASING	& TUBINO	3 SIZE	DEPTH SET			SACKS CEMENT				
									-		
	 		<u> </u>								
7. TEST DATA AND REQUES	ST FOR ALLO)WABL	E								
OIL WELL (Test must be after r	· · · · · · · · · · · · · · · · · · ·	ume of loa	d oil and must						for full 24 hoù	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, pr	ump, gas	i lift, e	tc.)			
Length of Test	Tubing Description			Cartina	4_62 12 3	9.0 pu	(FEA)	Choke Size			
cengui or rea	Tubing Pressure				WE		CHOKE SIZE				
Actual Prod. During Test	Oil - Bbls.		Water Bbis	<u> </u>		1	Gas- MCF				
				DECO 6 1990							
GAS WELL				Oll	CON	P 38	9 1	-			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate MMCF DIST. 3				Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size		
VI OPERATOR CERTIFIC	'ATE OF CO	AADI I A	ANCE	<u> </u>				<u></u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OII COI	VSE	RV	MOITA	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					DEC 0 6 1990						
Cia. a Va.					Date Approved						
Many Kleier					By But And						
Signature Alan A. Kleier Area Manager											
Alan A. Kleier Area Manager Printed Name Title						SUP	ERV	SOR DIS	TRICT #	3	
12-03-90	(505	5) 325-		Title)	·					
Date		Telephoo	e No.	11							
				_11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.