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File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

- F							1 '	veli api no.				
Dugan Production	Corp.					<u> </u>		30 045 0593	30			
Address						-						
P.O. Box 420, Fari Reason(s) for Filing (Check proper box	mington.	NM 8	7499	_ 	——————————————————————————————————————	/P/	,					
New Well	/	Chance	n Trans-	other of:		her (Please ex	•	Lau				
Recompletion							Change of Operator Effective 11/1/92					
Change in Operator	Casingh	ead Gas	_ ′]							
If change of operator give name and address or previous operator	exaco Ex	plorati	lon &	Produc	ction Inc	3300	North	Butler, Fa	rminata	on. NM S		
						, 5500				, 1VI'I C		
II. DESCRIPTION OF WELL Lease Name	L AND L											
•	weare, for table, for					- A DO		Kind of Lease State, Federal or Fee Lease No. 14-20-603-29				
Location			<u> 60. </u>	Galleg	os FR Sai	na PC		vajo Allott		-603-29		
Unit Letter I	. 198	30	Earl Ea	T . S	outh Lin	66	50		East			
	·		_ rea ri	om the	и	c and		Feet From The		Line		
Section 11 Towns	ship 26	5N	Range	12W	, N	мрм,	San Ju	ıan		County		
II DESIGNATION OF TO	Nenonm	CD OD O	**	-								
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	MSPORT	or Conde	n mile		IRAL GAS	a address to	ukish saas					
Giant Refining, I	£J	or cour.		\square	Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Cas	singhead Gas		or Dry	Gas [XX]	P.O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Ga	as Co.	·	Twp		P.O. Box 4990, Farmington, NM 87499							
If well produces oil or liquids, ive location of tanks.					Is gas actually			bea ?				
	is production is commingled with that from any other lease or pool, give commi				yes							
V. COMPLETION DATA	er industry of	her lease of	pool, give	: comming!	ling order numb	er:						
		Oil Well	1 6	as Weil	New Well	Workover	Deeper	Plug Back Sa	me Dester	Diff Res'v		
Designate Type of Completion	n - (X)	i	İ				Liceper	- 1 unk meer 12	HIS VERA	Pili Kety		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		.1		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
ievations (Dr., KKB, KI, GK, Mc.)	roducing Fo	malion		Top Oil/Gas Pay			Tubing Depth					
erforations					l			Depth Casing S	boe			
								1				
	G AND	CEMENTIN	G RECOR	ED_								
HOLE SIZE		SING & TU			t	DEPTH SET		SACKS CEMENT				
	1				1			I				
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE									
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IL WELL (Test must be after		stal volume o		and must l	be equal to or e	exceed top allo hod (Flow, pu	owable for 1 unp, gas lift	his depth on be forth, etc.	4134 20 hg	v E 17		
IL WELL (Test must be after ale First New Oil Rup To Tank	Date of Tes	stal volume o			Producing Met	hod (Flow, pu	owable for 1 ump, gas lift	, etc.	idiza polity			
. TEST DATA AND REQUE IL WELL (Test must be efter ale First New Oil Run To Tank ength of Test	recovery of 10	stal volume o			be equal to or e Producing Met Casing Pressur	hod (Flow, pu	owable for 1 urup, gas lift	his depth on be form, etc.	13199 1 8 199	v € [])		
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.