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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Gulf Oil Cerporation Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain) Change in lease mame and well No., effect, Change in Transporter of: 11-1-67. Was Skelfy's Galleges Gallup Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate Sand Unit No. 59 If change of ownership give name and address of previous owner ___ Skelly Oil Co., Box 730, Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE

| Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee Federal 078897 Hestern Federal Galleges Gallup 1980 South Line and 1980 Unit Letter Feet From The Feet From The 26-N Range 11-1 W Line of Section Township NMPM Sen Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate The Permian Corporation Box 3119, Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 990, Farmington, I Kl Paso Natural Gas Co. New Mexico Rge. Unit Sec. Twp. If well produces oil or liquids, 7 26-N : 11-W Zes Hak. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Gas Well New Well Workover Same Res'v. Diff. Res'v. Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Length of Test Casing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. OIL CON. COM DIST. 3 **GAS WELL** Actual Prod. Test-MCF/D Gravity of Co Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE NOV 9 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. C. D. BORLAND If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Area Production Manager All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. November 8, 1967 (Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.