1 File

Form 9-331 Dec 1973

Form A	pproved		
Budget	<b>Bureau</b>	Nσ.	42-R1424

UNITEDATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF 078899 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Blackrock Federal B			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)				
1. oil gas other	9. WELL NO.			
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Gallegos Gallup			
P 0 Box 208, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec 8 T26N R11W			
below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan NM			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)			
CHANGE ZONES L	(NOTE: Report results of multiple completion or zone change on Form 9-330.)  1000  ipt to repair well.			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tubing parted while attempting to P.O.O.H. 4-27-82

> Spent 7 days fishing, 4-27 thru 5-1 and 5-3 & 5-4-82. Unsuccessful in pulling remaining tubing from hole. Released rig 5-4-82.

We are now in the process of deciding whether to try again to restore this well to production.

Subsurface Safety Valve: Manu. and Type		Set @ .	Ft.
18. I hereby certify that the foregoing is true and correct			/ Marion J
SIGNED	DATE _	6-1-82	40.00 ( 0.00
ACCEPIEU FOR RECORD	DATE		10000 20 COM
APPROVED BY TITLE TO STATE	_ DATE		
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