Form 3160-5 (November 1993) (Formerry 9-331) DEPART	UNITED STATES	SUBMIT IN TRIPLICATES (Other instructions on re-	Budget Bureau Expires Augus 5. LEASS DESIGNATION	
BUREAU OF LAND MANAGEMENT			SF 078899	
STINDBY NO.	TICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTT	EXAM BEIST DO RE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  1.  OIL			7. GWIT AGREEMENT NAME	
			8. PARM OR LEASE WAME	
DUGAN PRODUCTION CORP.			Blackrock Federal B	
3. ABOLESS OF OPERATOR			9. WELL 20.	
P.O. Box 420, Farmington, NM 87499			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface			Gallegos Gallup	
1980' FSL - 660' FWL			11. SEC., T., R., M., OR M.K. AND SURVEY OR ARRA	
			Sec. 8, T26N, R11W, NMPN	
14. PERMIT FO.	15. BLEVATIONS (Show whether Dr. 27, CR. etc.)		12 COUPTY OF PARIS	1
	6156' RT	6156' RT		NM
16. Check A NOTICE OF DITE	PCLL OR ALTER CARING		Ther Data  BUT EMPORE OF:  BUTAINING	<b>WELL</b>
PRACTURE TREAT  MULTIPLE COMPLETE  PRACTURE TREATMENT			ALTERING	<del></del> 1
SHOOT OR ACIDIES ARANDON* SHOOTING OR ACIDIEING		ABANDONM	****	
(Other)    CHANGE PLANS   (Other)			of multiple completion	■ Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OF groposed work. If well is direct neat to this work.) *	PERATIONS (Clearly state all pertinent ionally drilled, give subsurface locations.)	1 4 1 1	tanimation method da	ate of starting ADJ
Penair casing	by running and cem	enting in place a	33" liner	to
cover portion	of 5% production	casing that is no	t reparable	e by
conventional :	methods. Liner wil	l be set a approx	imately 4,0	00 *
and cement ci	rculated to surface	<b>:</b>		
			CON. DIST. 3	
		•	ALCE S	
			A BRIDGE AND	