

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~Gas~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 9, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Navajo "E", Well No. 1, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I, Sec. 12, T. 26N, R. 12W, NMPM., Undesignated (Gallup) Pool  
Unit Letter

San Juan County. Date Spudded August 11, 1957 Date Drilling Completed August 30, 1957  
Elevation 6027' DF Total Depth 5240' PBTD 5199'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I #1
M	N	O	P

Top Oil/Gas Pay 5134' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5134-5164'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 5239' Depth Tubing 5140'

OIL WELL TEST -

Natural Prod. Test: 1 bbls. oil, 0 bbls water in 2 hrs, \_\_\_\_\_ min. Choke Size Swabbing

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 124 bbls. oil, 0 bbls water in 18 hrs, \_\_\_\_\_ min. Choke Size Open 2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frased with 35000# sand & 35,000 gals. crude oil

Casing Max 2000 Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1500 Press. \_\_\_\_\_ oil run to tanks September 16, 1957

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 11 1957, 19\_\_\_\_

Skelly Oil Company

(Company or Operator)

By: (Signed) P. E. Cospe  
(Signature)

Title District Superintendent

Send Communications regarding well to:

SKELLY OIL COMPANY

Name Box 426

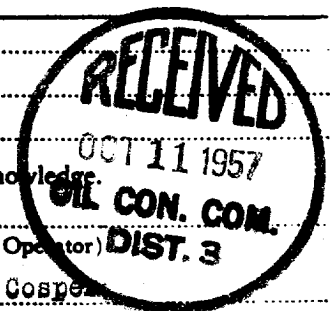
Address Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title RETROLEUM ENGINEER DIST. NO. 3



# **OIL CONSERVATION COMMISSION**

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