

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal 14-20-603-298	
2. NAME OF OPERATOR Skelly Oil Company		7. UNIT AGREEMENT NAME Gallegos Gallup Sand Unit	
3. ADDRESS OF OPERATOR 1860 Lincoln Street - Denver, Colorado 80203		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FEL of Section 12-26N-12W		9. WELL NO. 57	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Gallegos Gallup	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6018' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12-26N-12W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

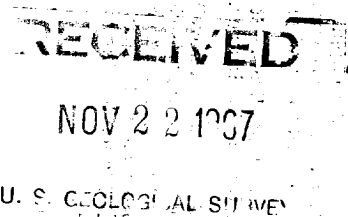
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well reached the economic limit and no longer is profitable to operate.

Plans are to plug and abandon this well as follows:

- First Plug - Across Gallup Zone perfs. 5164'-5134' filling up 50' to 5084'.
Second Plug - 50' inside 5 1/2" casing and 50' above where casing is shot in two.
Third Plug - 100' plug above top of Mesa Verde formation (unless production casing is left remaining through this zone).
Fourth Plug - 100' plug at the bottom of Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand).
10 sacks of cement in top of surface casing with dry hole marker.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE Nov. 17, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side