	_		/
NO. OF COPIES RECEIVED	4. 4.		
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	407000174710017070	AND	/
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS
LBANCBORTED OIL /			1.
IRANSPORTER GAS			
OPERATOR ,			
PRORATION OFFICE			
Operator			COCH
PAN AMERICAN PETR	COLEUM CORPORATION		/RII HIM
P. O. Box //80. Fa	rmington, New Mexico		/ TEDLIALV
Reason(s) for filing (Check proper box	x)	Other (Please explain)	JANZO
Hew Well	Change in Transporter of:	i	OIL CON. COM.
itercompletion	Cil Dry Go	15	CON. COM
Thange in Tweership	Casinghead Gas Conder	nsate	DIST. 3
If change of ownership give name and address of previous owner			
·			
DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease
Navajo Tribal "P"	2 Toci	to Dome Pennsylvanian	npn State, Federal or Fee Federal
	.980 Feet From The South Lin	ne and 1980 Feet Fr	East
1			
Line of Section 7, To	ownship 26N Range .	18W , nmpm, S	San Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	18	
Name of Authorized Transporter of Oi			pproved copy of this form is to be sent)
Rock Island Oil and Re	fining Company	Box 328. Farmington	. New Mexico
Name of Authorized Transporter of Ca	nsinghead Gas 🛣 💮 or Dry Gas 🦳	Address (Give address to which ap	pproved copy of this form is to be sent)
El Paso Natural Gas Co		Box 990, Farmington	, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	J 7 26N 18	No No	·
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deeper:	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
December 5, 1964	January 8, 1965	6423	6417
Tocito Dome	Name of Producing Formation Pennsylvanian "D"	Top Cil/Gas Pay	Tubing Depth
	remisyrvanian "D"	6398	6410
6398-6402 with 4 s	hots per foot.		Depth Casing Shoe
		CEMENTING RECORD	422
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"		100	115
11#	13-3/8" 8-5/8"	1510	500
7-7/8"	4-1/2# 2-3/8#	6423	250
•	2-3/8 ^H	6410	-
TEST DATA AND REQUEST F			oil and must be equal to or exceed top allow
OIL WELL 1 (ate 1 irst New Cil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)
January 3, 1965	January 8, 1965	Flow	·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	825	1225	11/64.*
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
234	178	56	279
CAC MEY -			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
According 1981-MSF/D	Length of Test	1 Bars. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		JAN 20 196	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold	
	ORIGINAL SIGNED BY	i e e e e e e e e e e e e e e e e e e e	
	L. R. Tura	This form is to be filed	in compliance with RULE 1104.

(Signature)

(Date)

Administrative Clerk

January 18, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.