NO. OF COPING RECEIVED			Lo
DISTRIBUTION			
SANTA FE		/	
FILE		1	V
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	2	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator	<u> </u>		
Al	MDCO 1	PROI	DUC
Address			
50)1 At	ID01	rt I
Reason(s) for filing			
New Well			
Recompletion			

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ION COMPANY rive, Farmington, New Mexico 87401 Other (Please explain) Four Corners Pipeline Co. Change in Transporter of: will continue to run as much oil as X Dry Gas possible and Plateau, Inc., will take Condensate Casinghead Gas surplus on spot sales basis. If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. ell No. Pool Name, Including Formation Federal State, Federal or Fee Navajo Tribal "P" 2 Tocito Dome Penn. "D" 14-20-603-5033 Location ; 1980 Feet From The South Line and 1980 Feet From The Kest 18W San Juan 26N , NMPM, County Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Box 1588, Farmington, New Mexico 87401
Box 108, Farmington, New Mexico 87401
Box 108, Farmington, New Mexico 87401
Airress Wire address to which approved copy of this form is to be sent) Name of Authorized Transporter of Off or Condensate Four Corners Pipeline Company
Plateau, Inc. (Spot Sales)

Name of Authorized Transporter of Casinghead Gas or Dr or Dry Gas (s das datually connected? Sec. Twp. Ege. If well produces oil or liquids, give location of tanks. 7-6-65 26N 18W A 20 Yes If this production is commingled with that from any other lease or pool, give commingling order numbers CTB-123 IV. COMPLETION DATA Oil Well Same Res'v. Diff. Res'v. Workever Deeper. Plug Back Gas We... Designate Type of Completion = (X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casina Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Rbie. Oil-Bble. 20 114 Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Congensate/MMCF Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 20 1974 . 19 . I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED_ Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Area Administrative Supervisor (Title)

March 20, 1974

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply