

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF 078897

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ P & A

69 OCT -3 PM 2:23

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR
P.O. Box 5820, Farmington, NM 87499-5820

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 660' FWL

RECEIVED

OCT 20 1988

OIL CON.
DIST.

8. FARM OR LEASE NAME
Western Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Gallegos Gallup

11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA

Sec. 7, T26N, R11W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, CL, etc.)

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged & abandoned well as follows:

- 1.) Spotted 100' plug across top of Gallup perms 5000'-4900'.
- 2.) Spotted 100' cement plug 4370'-4270' across Gallup formation top.
- 3.) Spotted 100' cement plug 2950'-2850' across Mesaverde top.
- 4.) Perfed @ 2230' and spotted 54 sx (63.72 cu.ft.) cement plug.
- 5.) Perfed @ 1388' and spotted 20 sx (23.6 cu.ft.) cement.
- 6.) Perfed @ 1100' and spotted 54 sx (63.72 cu.ft.) cement plug.
- 7.) Perfed @ 458' and circulated cement to surface (44 sx [51.92 cu.ft.]).
- 8.) Squeezed 30 sx (35.4 cu.ft.) cement down bradenhead.
- 9.) Cut off wellhead and casing 3' below ground level and put steel plate on casing.

Work done 6-22-88 thru 6-28-88.

Approved as to plugging of well by
Liability under bond is retained
surface restoration is complete.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherman E. Dugan

TITLE Geologist

DATE 9-30-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 07 1988

James E. Edwards

*See Instructions on Reverse Side