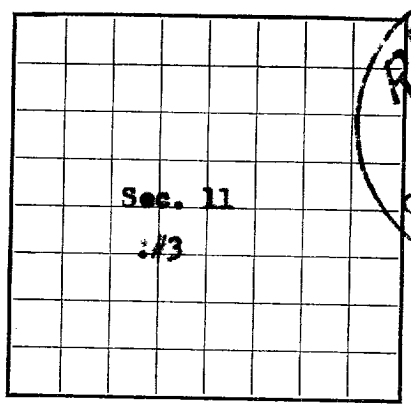
2cc sent O.C.C. June 25, 1958

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.



LOCATE WELL CORRECTLY

RECEIVED JUN 26 1958 OIL CON. COM. DIST. 3

U. S. LAND OFFICE Sante Fe
SERIAL NUMBER SF 078953
LEASE OR PERMIT TO PROSPECT J. W. Goddard

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426, Farmington, New Mexico (Gallup)
Lessor or Tract J. W. Goddard Field Undesignated State New Mexico
Well No. 3 Sec. 11 T. 26N R. 12W Meridian N.M.P.M. County San Juan
Location 2100 ft. {N./S.} of S Line and 1980 ft. {E./W.} of W Line of Section 11 Elevation 6068 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed P. E. Cooper

Date June 24, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 25, 1958 Finished drilling May 6, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5151 to 5188 No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from none to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4"	32.75#	8rd	H-40	401	Cement	Guide			
5½"	14#	8rd	J-55	5247	Cement Collar	Guide & Float	5151	5188	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	413	450 sacks reg.	Halliburton		
5½"	5227	125 sacks reg. and 125 cu. ft. stratacrete	Halliburton		

Temperature survey indicated top of cement behind 5½" OD casing at 4413'

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

Well was sand-oil fraud

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced with 40,000# 20-40 sand 437,842 gals. lease oil BDP 1100# Max. TP 2500# Min. TP 2350# injection rate 53.1 BPM Shut down pressure 700#.						

TOOLS USED

Rotary tools were used from 0 feet to 5229 feet, and from ____ feet to ____ feet
Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

June 24, 1958 Put to producing June 23, 1958

The production for the first 14 hours was 55 barrels of fluid of which 99.8 % was oil; .2 % emulsion; ____ % water; and ____ % sediment.

Gravity, °Bé. 40.3

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Warren-Bradshaw, Driller ____, Driller
____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1343'	1343	Sand and shale
1343'	1442'	99	Sand and shale
1442'	2895'	1453	Sand and shale
2895'	2975'	80	Sand and shale
2975'	3885'	910	Sand and shale
3885'	4060'	175	Sand and shale
4060'	5141'	1081	Sand and shale
5141'	5229'	88	Sand and shale
			Tops by Schlumberger Electric Induction Log.
Total Depth		5229'	
PBTD		5206'	

FOLD | MARK

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.