District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 ary 10, 1994 back Office

District II

South Property Name and Address South Property Name	PO Drawer DD, Arte District III	⇒ia, NM 88211-07	719	OIL CON	SERVATION	l DIVIS	ION	Sub		Instructions on	
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