

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078953
2. Name of Operator Thompson Engineering and Production Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2100' FSL & 1980' FWL, Sec. 11, T26N, R12W, Unit K	8. Well Name and No. J.W. Goddard #3
	9. API Well No. 30-045-05937
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM.

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Fruitland Sand perms (1182' - 1202') were squeezed off with 100 sx (118 cu.ft.) of cement. Set CIBP at 1488'. Ran bond log across the Pictured Cliffs and Fruitland Coal. Found 80 - 100% bond so squeeze job was not required. The Basin Fruitland Coal was completed according to the attached treatment report.

RECEIVED
DEC - 1 1997
OIL CON. DIV.
DIST. 3

OTO FARMINGTON, NM

97 NOV 20 PM 12:43

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title President

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

NOV 26 1997

FARMINGTON DISTRICT OFFICE

NMOCD

FRACTURE TREATMENT

Formation Fruitland Coal Stage No. 1 Date 10/30/97

Operator THOMPSON ENGR. & PROD. CORP. Lease and Well Goddard #3

Correlation Log Type CBL & Newtron From 1487 To 1000'
GR/CCL

Temporary Bridge Plug Type CIBP Set At 1488' KB

Perforations 1317 - 1336 = Total of 38 holes
2 Per foot type (0.37")

Pad 10,000 gallons. Additives 20#/1000 Linear
Gel, Foamer, Surfactant, Biocide, PDP - 547, Enzyme
Breaker in 70% Nitrogen Foam

Water 9,380 gallons. Additives Same as above

Nitrogen 285,000 SCF

Sand 50,000 lbs. Size 20/40 Arizona @ 1 - 4 PPG

Flush Included above gallons. Additives _____

Breakdown _____ psig

Ave. Treating Pressure 1850 psig

Max. Treating Pressure 2100 psig

Ave. Injecton Rate 19 BPM

Max. Injection Rate 20 BPM

Instantaneous SIP 863 psig

5 Minute SIP 699 psig

10 Minute SIP 686 psig

15 Minute SIP 680 psig

Ball Drops: None Balls at _____ gallons _____ psig
increase
_____ Balls at _____ gallons _____ psig
increase
_____ Balls at _____ gallons _____ psig
increase

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

070 FARMINGTON, NM ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-5937		Pool Code 71629	Pool Name Basin Fruitland Coal	
Property Code 007046	Property Name J.W. Goddard		Well Number 3	
OGRID No. 037581	Operator Name THOMPSON ENGR. & PROD. CORP.		Elevation 6059' GR	

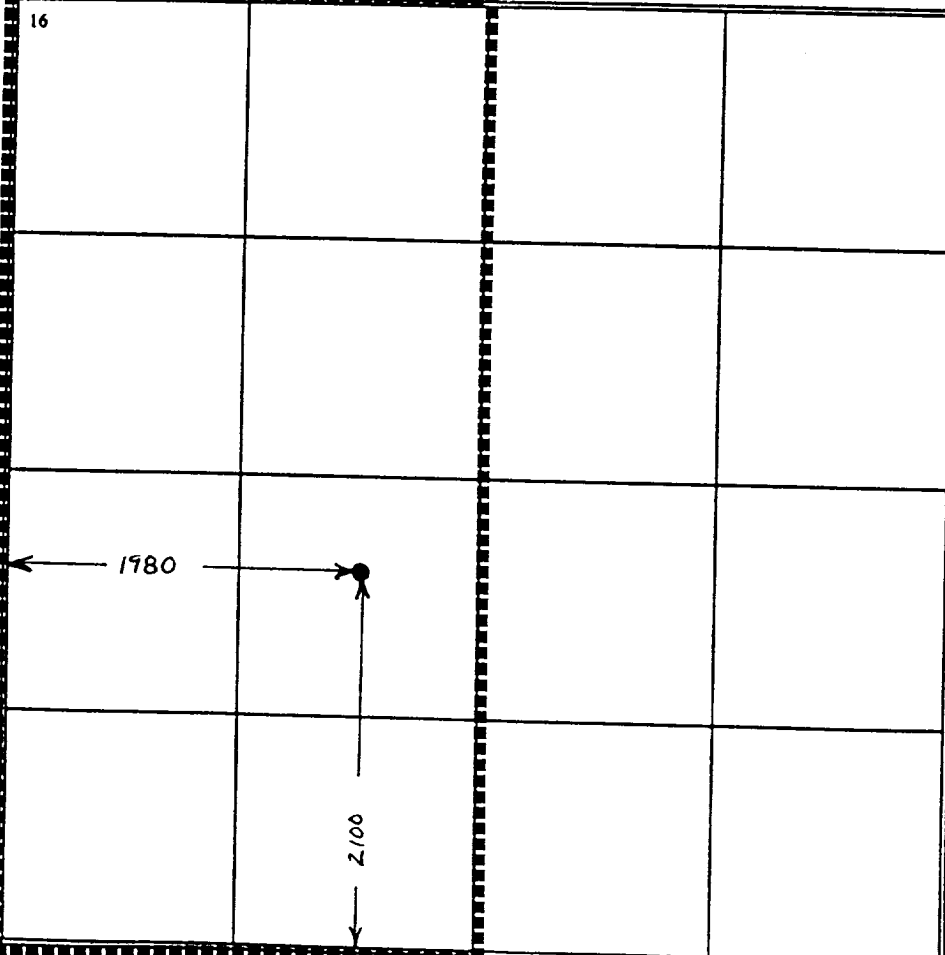
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	11	26N	12W		2100	South	1980	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedication: Acres 320		Joint or Infill N		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> 	<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Paul C. Thompson</i> Signature</p> <p>Paul C. Thompson Printed Name</p> <p>President Title</p> <p>10/8/97 Date</p>	
	<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Original on File Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>	