

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF 078953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
J.W. Goddard #3

9. APIWELLNO.

30-045-05937

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

K Section 11, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. GENV. ☐ Other ☐

3. NAME OF OPERATOR

THOMPSON ENGINEERING & PRODUCTION CORP.

4. ADDRESS AND TELEPHONE NO.

7415 E. Main Farmington, New Mexico 87402 (505) 327-4892

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2100'FSL & 1980'FWL, Sec 11, T26N, R12W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

JAN 30 1998

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

4/25/58

5/6/58

11/1/97

6068' GR

6068'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5229

1488'

0 - 5229

1317 - 1336

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL & CBL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	401 4/3		Surface - 450 sx	
5 1/2	14	5247 5227		250 sx	
				125	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1378	

30. PERFORATION RECORD (Interval, size and number)

1317 - 1336 2 SPF Total of 38 (0.37")

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1317 - 1336	50,000# 20/40 in 20# Linear Gel & 70% Nitrogen Foam

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/1/97		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
11/24/97	24	2"	→		86	62	
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	46	→		86	62		

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

ACCEPTED FOR RECORD

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

PRESIDENT

DATE

12/16/97

*(See Instructions and Spaces for Additional Data on Reverse Side)