

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.	SF-078953
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	42
8. Well Name and No.	GODDARD #3
9. API Well No.	30-045-05937
10. Field and Pool, or Exploratory Area	BASIN FRUITLAND COAL
11. County or Parish, State	SAN JUAN, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator COLEMAN OIL & GAS, INC.	
3a. Address DRAWER 3337 FARMINGTON NM 87499	3b. Phone No. (include area code) (505)-327-7160
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2100' FSL & 1980' FWL, SEC 11, T26N, R12W UNIT K	

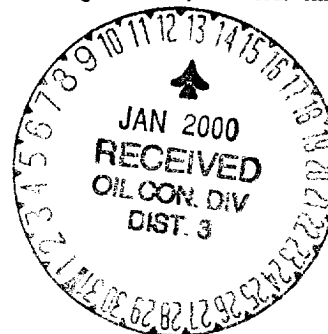
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUG BACK THE GODDARD #3 AS PER ATTACHED PROCEDURE.

SURFACE CASING	397 FT.
PICTURED CLIFFS	1343 FT.
LEWIS	1442 FT.
CLIFF HOUSE	2180 2895 FT.
MENEFEE	2975 FT.
POINT LOOKOUT	3854 FT.
MANCOS	4060 FT.
GALLUP H	5008 FT.
GALLUP J	5141 FT.
TOTAL DEPTH	5229 FT.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) MICHAEL T. HANSON	Title ENGINEER
Signature <i>Michael T. Hanson</i>	Date January 11, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Chip Haraden</i>	Title <i>Acting Team Lead</i>	Date 1/11/00
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMCO

LEASE NAME: GODDARD #3
LOCATION: NE/SW SEC 11 T26N R12W
SAN JUAN, N.M.

DATE: January 11, 2000

FIELD: BASIN FRUITLAND COAL
SURFACE: 2100' FSL AND 1980' FWL
LEASE DESIGNATION: SF-078953

ELEV: 6068 GL

PROCEDURE TO PLUG BACK THE GODDARD #3

NOTE: ALL CEMENT VOLUMES USE 50 FEET EXCESS INSIDE PIPE AND 100 % EXCESS OUTSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.33 PPG.

1. MIRU HOLD SAFETY MEETING.
2. TIH AND CIRCULATE SAND OFF OF RETRIEVABLE BRIDGE PLUG, LATCH ONTO AND POOH WITH RBP.
3. RIH WITH 4 1/4" BIT, DRILL COLLARS AND 2 3/8" TUBING. DRILL OUT CAST IRON BRIDGE PLUG @ 1488 FT. KB. POOH WITH PIPE.
4. RIG UP WIRELINE AND RIH WITH GAUGE RING TO \pm 3000 FT. RIH AND PERFORATE SQUEEZE HOLES @ \pm 2945 FT. KB. RIH AND SET 5 1/2" CEMENT RETAINER @ \pm ~~2845~~ 2130 FT. KB.
5. RIH WITH CEMENT RETAINER STINGER ASSEMBLY ON 2 3/8" TUBING. ROLL HOLE WITH PRODUCED WATER. STING INTO RETAINER AND ESTABLISH RATE WITH WATER.
6. MIX AND PUMP 115 SACKS CLASS B CEMENT, PLACING 103 SACKS BELOW AND 12 SACKS ON TOP OF RETAINER
7. PUT WELL ON ROD PUMP AND MONITOR PRODUCTION RATES.

PREPARED BY: MICHAEL T. HANSON
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**COLEMAN OIL GAS, INC.
GODDARD #3**

**PULLED BRAIDEN HEAD
CEMENTED W/100 SXS CEMENT
CEMENT TOP 50' 09/25/1968**

FORMATION TOPS

**SURFACE PIPE
10 3/4" 397 FT.
450 SACKS CEMENT
04/25/58**

**PRODUCTION CASING
5 1/2", 14#, J-55, 5212 FT KB.
250 SACKS CEMENT
05/26/1958**

**BOND LOG SHOWS CEMENT
LEAK IN CASING 12/08/1999
SWAB TESTED 01/06/2000
WITH NO FLUID ENTRY
936-967**

**TUBING STRING
43 JOINTS 1332.00 FT.
SEATING NIPPLE
4' PERFORATED SUB
1 JOINTS 30.96 FT.**

**09/23/68
FRUITLAND SAND
1184-1202
#1SQUEEZED W/100 SXS 10/25/97
#2SQUEEZED W/25 SXS 10/27/97
PRESSURE TESTED TO 500 PSIG 10/29/97**

**2 3/8" BTM TBG @ 1251 FT KB.
RETRIEVING HEAD**

**09/23/68
SQUEEZE HOLES @ 1300 FT
CEMENTED W/ 150 SACKS CEMENT**

**RETRIEVABLE BRIDGE PLUG SET @
1275 FT. GL**

**10/30/1997
PERFORATIONS @
1317-1336 2SPF
FRAC W/50,000# 20/40 ARIZONA
FOAM FRAC
POOR BOND ACROSS PC/FC**

**SET CIBP @ 1488
10/30/97**

**09/23/1968
TOP CEMENT @4413
PERFORATIONS
5151-5188
SQUEEZED OF W/25 SACKS
TOP CEMENT @5038**

PLUG BACK 5206 FT.

T.D. @ 5227 FT.

