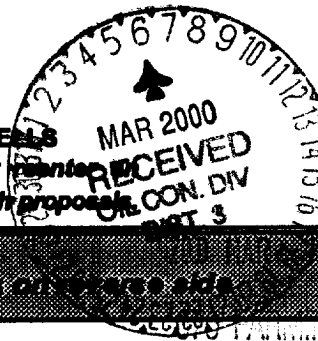


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**GUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996



5. Lease Serial No. **SF-078953**

6. If Indian, Allottee or Tribe Name

7. If Unit or Co-Agreement, Name and/or No. **AM 15-12**

8. Well Name and No. **J. W. GODDARD #3**

9. API Well No. **30-045-05937**

10. Field and Pool, or Exploratory Area **BASIN FRUITLAND COAL**

11. County or Parish, State **SAN JUAN, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**COLEMAN OIL & GAS, INC.**

3a. Address **P. O. DRAWER 3337, FARMINGTON, NM 87499-333**

3b. Phone No. (include area code) **505 327-0356**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2100' FSL & 1980' FWL  
UNIT K, SEC 11, T26N, R12W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <b>SQUEEZE WITH CBM TREATMENT</b>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU, HELD SAFETY MEETING. POOH W/RBP. DRILLED CIBP @ 1480 FT. PUSHED CIBP TO 1700 FT. WORKED ON CIBP @ 1700 FT WITH LITTLE SUCCESS. VERBAL AUTHORIZATION GIVEN BY STEVE MASON TO CHANGE SQUEEZE HOLES & RETAINER DEPTH. PERFORATED FROM 1700-01' WITH 4 SHOTS. WIRELINE SET E-Z DRILL RETAINER @ 1590'. TIH WITH STAR GUIDE AND 2 3/8" TUBING. SQUEEZED W/115SXS CLASS B CMT, W/103 SXS BELOW AND 12 SXS ON TOP OF RETAINER. RAN PACKER ON TUBING & PUMPED HALLIBURTON CBM TREATMENT. SWABBED WELL DOWN. RELEASED PACKER & POOH. RIH WITH PRODUCTION TUBING. TUBING SET @ 1420 FT, SN @ 1349 FT. RIH WITH PUMP AND RODS. PUT WELL BACK ON PRODUCTION JANUARY 22, 2000.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **MICHAEL T. HANSON** Title **ENGINEER**

Signature *Michael T. Hanson* Date **February 29, 2000**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**MAR 05 2000**

FARMINGTON FIELD OFFICE  
BY *[Signature]*

**MTH:RAS**

**COLEMAN OIL GAS, INC.  
GODDARD #3**

**PULLED BRAIDEN HEAD  
CEMENTED W/100 SXS CEMENT  
CEMENT TOP 50' 09/25/1968**

**FORMATION TOPS**

**SURFACE PIPE  
10 3/4" 397 FT.  
450 SACKS CEMENT  
04/25/58**

**PRODUCTION CASING  
5 1/2", 14#, J-55, 5212 FT KB.  
250 SACKS CEMENT  
05/28/1958**

**BOND LOG SHOWS CEMENT  
LEAK IN CASING 12/08/1999  
SWAB TESTED 01/06/2000  
WITH NO FLUID ENTRY  
936-967**

**TUBING STRING  
43 JOINTS 1332.00 FT.  
SEATING NIPPLE  
4" PERFORATED SUB  
1 JOINTS 30.96 FT.**

**09/23/68  
FRUITLAND SAND  
1184-1202  
#1SQUEEZED W/100 SXS 10/25/97  
#2SQUEEZED W/25 SXS 10/27/97  
PRESSURE TESTED TO 500 PSIG 10/29/97**

**2 3/8" BTM TBG @ 1251 FT KB.  
RETRIEVING HEAD**

**09/23/68  
SQUEEZE HOLES @ 1300 FT  
CEMENTED W/ 150 SACKS CEMENT**

**10/30/1997  
PERFORATIONS @  
1317-1336 2SPF**

**01/20/2000  
CEMENT RETAINER @ 1590  
CEMENTED W/ 115 SXS CLASS B  
SQUEEZE HOLES 1700-1701**

**FRAC W/50,000# 20/40 ARIZONA  
FOAM FRAC  
POOR BOND ACROSS PC/FC**

**PLUG BACK 5206 FT.**

**09/23/1968  
TOP CEMENT @4413  
PERFORATIONS  
5151-5188  
SQUEEZED OF W/25 SACKS  
TOP CEMENT @5038**

**T.D. @ 5227 FT.**