

LOCATE WELL CORRECTLY



U. S. LAND OFFICE **SP 078384**
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Southern Union Gas Company Address 1001 Bart Building, Dallas, Texas
 Lessor or Tract None Field Ballard P.C. State New Mexico
 Well No. 6-B Sec. 7 T. 26N R. 8E Meridian N.M.P.M. County San Juan
 Location 1806 ft. ^(N)_(S) of E Line and 1217 ft. ^(E)_(W) of E Line of Section 7 Elevation 6234'
 (Derive from plat to be filed)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul E. White

Date June 29, 1959 Paul J. Cloh ~~Manager~~
Time Drilling and Production

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- ~~June 1~~, 19-~~59~~ Finished drilling ----- ~~June 6~~, 19-~~59~~

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from ~~1955~~ to ~~2070 (8)~~
 No. 2, from _____ to _____
 No. 3, from _____ to _____

No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	116.60 KB	90	Halliburton		
5-1/2	21.7 KB	100	Halliburton		
1"	1956.65				

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Port. 155-8570	Standard w/51,000 gals. Water, 100,000 ¹ sand, dropped 400 rubber balls.	IX - 45 NW				

TOOLS USED

Rotary tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet
Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

-----, 19-----	Put to producing -----, 19-----
June 12, 1959	
The production for the first 24 hours was -----	barrels of fluid of which ----- % was oil; ----- %
emulsion; ----- % water; and ----- % sediment.	Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- ~~600~~ ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

Rock pressure, lbs. per sq. in. ----- 6174 SICK (7 days)

Benson-Martin-Greer	, Driller	D. G. Smith	, Driller
	, Driller		, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	220	220	Sand and shale
220	300	80	Shale cement and sand
300	1035	735	Sand and shale
1035	1332	297	Sand
1332	1565	233	Alamo sand
1565	2150 TD	585	Sand and shale
			TOPS: Pictured Cliffs 1958'

TOPS: Pictured Cliffs 1958'

