

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 3. S. GZGLOGICAL SURVEY

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Lease	No.		ttitt				
Unit .	We	ete:	m.	Poo	lU	hit	"B.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT	REPORT OF WATE	R SHUT-OFF			
NOTICE OF INTENTION TO CHANGE PLA	{ }						
NOTICE OF INTENTION TO TEST WATER		SUBSEQUENT REPORT OF ALTERING CASING.					
NOTICE OF INTENTION TO RE-DRILL OF	1 11						
NOTICE OF INTENTION TO SHOOT OR A							
NOTICE OF INTENTION TO PULL OR ALT	SUPPLEMENT	ARY WELL HISTOR	Υ				
NOTICE OF INTENTION TO ABANDON WE	ELL						
(INDICATE	ABOVE BY CHECK MAR	K NATURE OF REPOR	T, NOTICE, OR OTHI	ER DATA)			
		•••••		june 2	19.6		
w	. 2410	(N)	. 900		·		
Well No. 1-B is located		ine and	890 ft. f	rom line of s	sec. 8		
· · · · · · · · · · · · · · · · · · ·	26N	11 W	NMPM				
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	4.			
Indesignated (Field)	(County	S.n Juan		New Mexico (State or Territory)			
It is intended to delli	a suall shares als	dan Palenta	F2				
it is intended to drill i circulation. Possible pr	a well through coductive inter	the Dakota	Formation i	sing rotary to and sandoil fra	ols and ctured.		
i circulation. Possible pr Estimated Total Depti	a well through coductive inter	the Dakota	Formation i	sing rotary to and sandoil fra	ols and ctured.		
it is intended to drill i circulation. Possible pr Estimated Total Depti Casing Program:	a well through coductive inter n 6390'.	the Dakota vals will be	Formation in perforated a	and sandoil fra	ols and ctured.		
it is intended to drill i circulation. Possible pr Estimated Total Depti Casing Program: 9-5/8" at 200'	a well through roductive inter n 6390'. with 200 sack	the Dakota vals will be s cement cir	Formation in perforated a	and sandoil fra	ols and ctured.		
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REFER

THE BOY & LINE CO. T. CO. T.

NEW MEXICO OIL CONSERVATION COMMISSION & C & V & Revised 5/1/57

Well Location and Acreage Dedication Plat . . . o 1950

Section A.		. Da U. S. 6	te EOLOGICAL SURVEY	
Operator El Paso Natural Gas Pro	oducts Company Lease			
Well No. 1-B Unit Letter H	Section8	Township_	26 North Range 11 West	t_nmpm
· · · · · · · · · · · · · · · · · · ·	orth Line, 890 evation 6245	Feet Fro		Line Acres
County San Juan G. L. Ele Name of Producing Formation	Dekota		elgasted	_ ACTOS
1. Is the Operator the only owner	r* in the dedicated ac	reage outlined	on the plat below?	······································
YesNo				
 If the answer to question one: by communitization agreement 		* •	e owners been consolida f answer is "yes."	ted
Type of Consolidation	manualtization Agree			
3. If the answer to question two	is "no," list all the	owners and their	respective interests	below:
<u>Owner</u>		Land	Description	
			OFFFI	
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		·	1 JINO	
			1960	
			OIL CON. COM.	• • • • • • • • • • • • • • • • • • • •
Section. B			DIST. 3	
<u>'</u>	ļ		This is to certify the	
			information in Section above is true and com	
i			to the best of my knowl	-
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		· #	Paso Natural Cas Produ	nian Ma
		AND LANGE BY	(Operator)	
1		Products Co	• = •	,
i i	. 97	rigi	nal Signed EWELL'N. WALSE	<u> </u>
	İ		(Representative) .
	i	Box	z 1560, Parmington, No	w Manual
Sec.	8	9-890	Address	
	Oul Ol Corp.			. Nu
	SF-078899		This is to the thin	the
			well located distribution plat in Section B was y	
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			Date Surveyed May 31.	1960
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i			Ernest V. Echohawk	an it
, i			Registered Land Surv	eyor.
		,	Certificate No. 1545	5
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