

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	68 NOV 21 PM 2:29	5. LEASE DESIGNATION AND SERIAL NO. SF-078899A
2. NAME OF OPERATOR Meridian Oil Inc.	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2410'N. 890'E		8. FARM OR LEASE NAME Western B
		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR S.E. AND SUBV. OR AREA Sec. 8, T-26-N, R-11-W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6245' GL 6257 DF	12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In reference to the demand letter dated 9-28-88, the Dakota zone is non-productive due to suspected casing failure in Mesa Verde interval. The well will be plugged back to the Fruitland coal and recompleted as follows:

MOL&RU. Establish rate into Dakota perfs under retainer at 6107'. Squeeze 33 sx (38.9 cu.ft.) cement (100% excess). Displace hole w/21 bbls. 9#, 50 vis gel mud to 5135'. Spot 25 sx (29.5 cu.ft.) cement 5135-4925' across Gallup inside casing. Displace hole w/9#, 50 vis gel mud. Perf squeeze holes @ 3193' & set retainer at 3093' and squeeze 28 sx (33 cu.ft.) of cement across Cliff House 3193-3093'. Displace hole w/38 bbls. of 9#, 50 vis gel mud. Perf squeeze holes @ 1640', set retainer at 1590'. Test casing to 2000 psi and squeeze 51 sx (60 cu.ft.) cement across Pictured Cliffs and Fruitland tops outside casing. Recomplete Fruitland Coal interval 1590-1350'.

*will be Basin Fruitland coal
will need need plot for 320 acres*

RECEIVED

DECO 61988

OIL CON. DIV.

DIST. 3 1-18-88

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 03 1988

AREA MANAGER

*See Instructions on Reverse Side