## M. WERR OF COP. . S RECEIVED DISTRIBUTION SANTA FE FILE U.S.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				•		FARMINGTON, NEW MEXICO			JANUARY 16, 1964	
E ARI	E HER	EBY R	EOUESTIN	ig an allo	WABLE FO	K A WELL KN	IOWN AS:		(312.)	
			-			Well No		in <b>SW</b>	1/4NW 1/4	
		ny or Op , Sec.		, T. 26N	(Lease) ., R. <b>SW</b>	, NMPM.,	BASIN	DARTA	Poc	
Velt.	AM			County Day	s Souddad '	10-10-63	Date Drilli	ng Completed	10-28-63	
Please indicate location:				Elevation	62 <b>8</b> 3	Total	Depth 67	OO PBTD	6686	
			<del></del>	Top Oil/Gas F	ay 6406	Name	of Prod. Form.	DAKO	TA	
D	G	В	^	PRODUCING INT	ERVAL -	i.				
			1	Perforations	6406-6	500. 6554-	6604, 663			
oE	P	G	H	Open Hole	None	Depth Casin	ig Shoe <b>6700</b>	Depth Tubing	6602	
		-		OIL WELL TEST	-					
L	K	J	I	Natural Prod	Test!	bbls.oil,	bbls wate	r inhrs,	Choke min- Siże	
		<u> </u>		Test After Ad	id or Fractur	e Treatment (afte	r recovery of v	olume of oil ec	ual to volume o	
M	N	0	P	load oil used	d):b	bls.oil,	bbls water in	hrs,	min. Size	
				GAS WELL TEST	<u> </u>					
				Natural Prod	Testi	STM MCF/D	ay; Hours flowe	dChoke	Size	
ubing ,		TAGE)	nting Recor	Method of Te	sting (pitot,	back pressure, et	.c.):			
Size	1	Feet	Sax	Test After A	cid or Fractur	e Treatment:	2770	_MCF/Day; Hours	flowed 3	
<b>-</b>				Choke Size_3	Method	of Testing: BA	CK PRESSURE	CACF=319	5	
8 5/	8	222	225			/61	materials used	such as acid.	water oil and	
4 1/	2	6690	1200 or	Acid or Fract	WATER FR	(Give amounts of	GALS 13 C.C	WATER &	76,000# BAN	
		4		Casing 241	Tubing	Date first 2132 oil run to	new tanks			
1 1/	2	6592	-			ATEAU. INC.		EXICO TANK	ERR. NO.	
						D NATURAL GA		- ACK ACK		
emarks	  :							/ 21 1.	TIATO /	
			,,		*****************			1	21 1964	
*********		***********				. 4 . 6 . 6 . 6 . 6 . 6 . 6 . 6 . 6 . 6				
I h	ereby (	certify th	at the info	rmation given	above is true	and complete to	the best of my	knowledge.	ON. COM./	
pprove	d	JAN	2.1. <b>1964</b>		, 19	SOUT	METHS CHAINS	or Operator)	CUTANY	
-						<b>1</b>	2/-717		G. MACY	
	OIL	CONSE	RVATION	COMMISSIO	N	Ву:	/(Sig	nature/	· ママ・海には、東京の中の地域であり、 ・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	
	Oı	riginal	Signed F	mery C. A	krnolď	Title	PETROLEUM	ENGINEER	<u>L</u> ,	
y:	·····	**************************************				Seno	d Communicati	ons regarding '	well to:	
itle	•••••	ئىزا سىلىم 100000000000000		× , 2	****************	Name Past	OFFICE BO	MEA SUPE	RINTENDENT	
							LINGTON. NE			