Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE*	FOR APPROVED
(See other In-	OMB NO. 1094-01
structions on	
reverse side)	Expires: December 31.

OMB	NO.	1004-0137
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	DEPARTMENT OF THE INTERIOR reverse side)						5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT					5. LEAS	5. LEASE DESIGNATION AND SERJAC NO. SF-078384			
ELL COMPLETION OR RECOMPLETION REPORT AND LOG*						6. IF IN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
ELL COMP	LETIO			TION REP	OKI AND	LUG	+4		
TYPE OF WELL:		WEIT OIL	GAS WELL X	DRY Other			7. UNIT	AGREEMENT	NAME
TYPE OF COMPL	ETION:			_	BUN TO THE	* 2 * * 2 * * * * * * * * * * * * * * *	0.540	U OR LEASE I	NAME, WELL NO.
NEW	WORK OVER	DEEP- EN	PLUG BACK	DIFF. X Other	VIU I. III	.a. t	1		
								Newsom B #	7
NAME OF OPERA	ATOR		4 CAS COMPA	N B IV				WELL NO: 80-045-0594	0
BURLING ADDRESS AND 1			& GAS COMPA	ANT		10 16 17 76	4		L, OR WILDCAT
PO BOX 4	289 Farmi	naton, NM 87	7499 (505	5) 326-9700	1 1 1 h	12 10 11 18		Basin Fruitla	
LOCATION OF W	ELL (Report	location clear	rly and in accorda	nce with any State n	equireraphis)*		TO SE		OR BLOCK AND SURVEY
At surface	1780'FNL,	790'FWL				2000		R AREA	
At top prod. interv	ral reported b	elow			10 11	The Control of the Co		Sec. 8, T-26	-N, R-8-W
					100 Q	J. M. O	7.3		
At total depth					1-	Ar Carellia	23		
			12	4. PERMIT NO.	DOTE	5 0.	777.▼	OUNTY OR PARISH	13. STATE
					1 1 × 1	ا ا سي م	4 3 3 B	San Juan	New Mexico
DATE SPUDDED	1	T.D. REACHED		OMPL. (Ready to proc	2)	SELE WHOM		BR, ETC.)*	19. ELEV. CASINGHEAD
10-10-63	10-28	3-63	6-21	-00 22. IF MULTIPLE	COMPL	6268' G 23. INTERVALS		Y TOOLS	CABLE TOOLS
TOTAL DEPTH, MI	טאואט	Z1. FLUG, B/	MON I.D., MO GIVE	HOW	MANY"	DRILLED B	٠.		1
6700'		2160'			7.00			0-6700' 25. WAS DIRI	ECTIONAL
PRODUCTION INT	TERVAL (S) O	F THIS COMPL	ETION-TOP, BOTT	OM, NAME (MD AND	100)-			SURVEY	MADE
1834-2032' Fn	uitland Coa	l					127 14/4	S WELL CORE	No
CBL-CCL-GR	AND OTHER I	OGS RUN					27. **	3 WELL CONL	No
CBL-CGL-GIK				CASING RECORD	(Report all strings	s set in well)			
ASING SIZE/GRAD	DE WEIG	HT, LB./FT.	DEPTH SET (MI		TOP OF CEN	ENT, CEMENTI	IG RECORD		AMOUNT PULLED
8 5/8	24#		232' 6700'	13 3/4 7 7/8		225 sx 1200 cu ft			
4 1/2	10.5	*	0.00	 					
								JBING RECO	NPD.
					I30.			2011/01/12/04	
	aury I Bo	LINER RE		T* SCREEN (MD)		DEP	TH SET (MD)		PACKER SET (MD)
	(MD) BC	LINER RE	SACKS CEMEN	T* SCREEN (MD)		DEP 2003'			PACKER SET (MD)
SIZE TOP		OTTOM (MD)	SACKS CEMEN) SIZE 2 3/8	2003'	TH SET (MD)	NT SOUEEZ	
SIZE TOP	RECORD (Inte	OTTOM (MD)	SACKS CEMEN	32.	SIZE 2 3/8		TH SET (MD)		
SIZE TOP PERFORATION F 334-1842, 1892-1	RECORD (Inte	OTTOM (MD)	SACKS CEMEN	32.	2 3/8 AC	2003' ID, SHOT, FRA	TH SET (MD) CTURE, CEME AMOUNT AN	ID KIND OF MA	ZE, ETC.
SIZE TOP PERFORATION F 134-1842, 1892-1	RECORD (Inte	OTTOM (MD)	SACKS CEMEN	32. 4, DEPTH IN	2 3/8 AC	2003' ID, SHOT, FRA	TH SET (MD) CTURE, CEME AMOUNT AN	ID KIND OF MA	ZE, ETC. ATERIAL USED
SIZE TOP PERFORATION F 34-1842, 1892-1	RECORD (Inte	OTTOM (MD)	SACKS CEMEN	32. 4, DEPTH IN	2 3/8 AC	2003' ID, SHOT, FRA	TH SET (MD) CTURE, CEME AMOUNT AN	ID KIND OF MA	ZE, ETC. ATERIAL USED
SIZE TOP PERFORATION F 34-1842, 1892-1	RECORD (Inte	OTTOM (MD)	SACKS CEMEN	32. 4, DEPTH IN	SIZE 2 3/8 AC AC ACTERVAL (MD) 2032'	2003' ID, SHOT, FRA	TH SET (MD) CTURE, CEME AMOUNT AN	ID KIND OF MA	ZE, ETC. ATERIAL USED
PERFORATION F 134-1842, 1892-1 108-2012', 2026-2	RECORD (Inte 898, 1904- 2032'	OTTOM (MD) rvel, size and no. 1908, 1960-1	SACKS CEMEN umber) 1972, 1976-1984	32. 4, DEPTH IN 1834-2	O SIZE 2 3/8 AC AC ACTERVAL (MD) 2032' PRODUCTION	2003' ID, SHOT, FRA 733 bbl 20#	TH SET (MD) CTURE, CEME AMOUNT AN	ID KIND OF MA 00# 20/40 B	ZE, ETC. ATERIAL USED
PERFORATION F 134-1842, 1892-1 108-2012', 2026-2	RECORD (Inte 898, 1904- 2032'	OTTOM (MD) rvel, size and no. 1908, 1960-1	SACKS CEMEN umber) 1972, 1976-1984	32. 4, DEPTH IN	O SIZE 2 3/8 AC AC ACTERVAL (MD) 2032' PRODUCTION	2003' ID, SHOT, FRA 733 bbl 20#	TH SET (MD) CTURE, CEME AMOUNT AN	ID KIND OF MA 00# 20/40 B	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. TUS (Producing or shuf-in)
PERFORATION F 134-1842, 1892-1 108-2012', 2026-2	RECORD (Inte 898, 1904- 2032'	OTTOM (MD) rvel, size and no. 1908, 1960-1	umber) 1972, 1976-1984 DICTION METHOD (F	32. 4, DEPTH IN 1834-2 1834-2 Flowing, gas lift, pumping Flowing	O SIZE 2 3/8 AC AC ACTERVAL (MD) 2032' PRODUCTION	2003' ID, SHOT, FRA 733 bbl 20#	TH SET (MD) CTURE, CEME AMOUNT AN inr gei, 192,01	DOWN 20/40 B	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2.
PERFORATION F 134-1842, 1892-1 108-2012', 2026-2 133. ATE FIRST PRODUC	RECORD (Inte 898, 1904- 2032'	OTTOM (MD) rivel, size and nu 1908, 1960-1	umber) 1972, 1976-1984 DICTION METHOD (F	32. 4, DEPTH IN 1834-2	AC SIZE 2 3/8 AC AC AC AC AC AC AC AC AC A	2003' D, SHOT, FRA 733 bbl 20#	TH SET (MD) CTURE, CEME AMOUNT AN inr gei, 192,01	ID KIND OF MA DO# 20/40 BI WELL STAT	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. TUS (Producing or shut-in) GAS-OIL RATIO
PERFORATION F 34-1842, 1892-1 08-2012', 2026-2 3. ATE FIRST PRODUC	RECORD (Inte 1898, 1904- 2032)	PRODU	Umber) 1972, 1976-1984 DICTION METHOD (F	32. 4, DEPTH IN 1834-2 1834-2 Flowing, gas lift, pumping Flowing	AC SIZE 2 3/8 AC AC AC AC AC AC AC AC AC A	2003' ID, SHOT, FRA 733 bbl 20# pump) GAS-MCF	TH SET (MD) CTURE, CEME AMOUNT AN inr gei, 192,01	ID KIND OF MA DO# 20/40 BI WELL STAT	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. TUS (Producing or shuf-in)
PERFORATION F 34-1842, 1892-1 08-2012', 2026-2 3. VTE FIRST PRODUC ATE OF TEST 6-21-00 OW. TUBING PRES	RECORD (Intel 1898, 1904-2032) CTION HOUR	PRODU STESTED KG PRESSURE	umber) 1972, 1976-1984 DICTION METHOD (FICHOKE SIZE CALCULATED 24-HOUR RATE	32. 1834-2 1834-2 Flowing, gas wit, pumps Flowing PROD'N FOR OII TEST PERIOD	AC STERVAL (MD) PRODUCTION PROPUCTION	2003' D, SHOT, FRA 733 bbl 20# pump) GAS-MCF	CTURE, CEME AMOUNT AN Inr gel, 192,00	WELL STAT	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. US (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORATION F 34-1842, 1892-1 08-2012', 2026-2 3. TE FIRST PRODUC ATE OF TEST 6-21-00 OW. TUBING PRES	RECORD (Intel 1898, 1904-2032) CTION HOUR	PRODU STESTED KG PRESSURE	umber) 1972, 1976-1984 DICTION METHOD (FICHOKE SIZE CALCULATED 24-HOUR RATE	32. 1834-2 1834-2 Flowing, gas wit, pumps Flowing PROD'N FOR OII TEST PERIOD	AC ITERVAL (MD) PRODUCTION Ing-size and type of L-BBL GAS-MC	2003' D, SHOT, FRA 733 bbl 20# pump) GAS-MCF	CTURE, CEME AMOUNT AN Inr gel, 192,00	WELL STAT	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. TUS (Producing or shut-in) GAS-OIL RATIO
PERFORATION F 34-1842, 1892-1 08-2012', 2026-2 ATE OF TEST 6-21-00 COW. TUBING PRES SI 350 34. DISPOSITION C	ETION HOUR SS. CASIN SI OF GAS (Sold,	PRODU STESTED KG PRESSURE	umber) 1972, 1976-1984 DICTION METHOD (FICHOKE SIZE CALCULATED 24-HOUR RATE	32. 1834-2 1834-2 Flowing, gas wit, pumps Flowing PROD'N FOR OII TEST PERIOD	AC ITERVAL (MD) PRODUCTION Ing-size and type of L-BBL GAS-MC	2003' D, SHOT, FRA 733 bbl 20# pump) GAS-MCF	CTURE, CEME AMOUNT AN Inr gel, 192,00	WELL STAT	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. US (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORATION F 34-1842, 1892-1 08-2012', 2026-2 ATE OF TEST 6-21-00 COW. TUBING PRES SI 350 34. DISPOSITION C	RECORD (Intel 898, 1904-2032' ETION HOUR SS. CASIN SI TO CHMENTS	PRODU STESTED KG PRESSURE 360 used for fuel, velice solid	umber) 1972, 1976-1984 DICTION METHOD (FICHOKE SIZE CALCULATED 24-HOUR RATE	32. 1834-2 1834-2 Flowing, gas wit, pumps Flowing PROD'N FOR OII TEST PERIOD	AC ITERVAL (MD) PRODUCTION Ing-size and type of L-BBL GAS-MC	2003' D, SHOT, FRA 733 bbl 20# pump) GAS-MCF	CTURE, CEME AMOUNT AN Inr gel, 192,00	WELL STAT	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. US (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORATION F 334-1842, 1892-1 308-2012', 2026-2 33. ATE FIRST PRODUC ATE OF TEST 6-21-00 LOW. TUBING PRES SI 350 34. DISPOSITION C	ERECORD (Intel 898, 1904-2032' CTION HOUR SI OF GAS (Sold, To	PRODU S TESTED G PRESSURE 360 used for fuel, velicited be solid	SACKS CEMEN umber) 1972, 1976-1984 JCTION METHOD (F ICHOKE SIZE 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE	32. 1834-2 1834-2 Flowing, gas wit, pumps Flowing PROD'N FOR OII TEST PERIOD	PRODUCTION PROJUCTION	2003' ID, SHOT, FRA 733 bbl 20# pump) GAS-MCF	CTURE, CEME AMOUNT AN Inr gel, 192,00	WELL STAT	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. US (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORATION F 334-1842, 1892-1 308-2012', 2026-2 33. ATE FIRST PRODUC ATE OF TEST 6-21-00 LOW. TUBING PRES SI 350 34. DISPOSITION C 35. LIST OF ATTAC	ERECORD (Intel 898, 1904-2032' CTION HOUR SI OF GAS (Sold, To	PRODU S TESTED G PRESSURE 360 used for fuel, velicited be solid	SACKS CEMEN umber) 1972, 1976-1984 JCTION METHOD (F ICHOKE SIZE 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE	32. 1834-2 1834-2 Flowing, gas lift, pumpi Flowing PROD'N FOR OIL—BBL OIL—BBL	PRODUCTION ing—size and type of L-BBL GAS—MC 250 Pitot gail	2003' ID, SHOT, FRA 733 bbl 20# pump) GAS-MCF	CTURE, CEME AMOUNT AN inr gel, 192,0i	WELL STAT SI TEST WITH	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. US (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORATION F 134-1842, 1892-1 108-2012', 2026-2 135. ATE FIRST PRODUC ATE OF TEST 6-21-00 LOW. TUBING PRES SI 350 34. DISPOSITION C 35. LIST OF ATTAC	ERECORD (Intel 898, 1904-2032' CTION HOUR SI OF GAS (Sold, To	PRODU STESTED KG PRESSURE 360 used for fuel, velicing and attached	JUNE SIZE CALCULATED 24-HOUR RATE ented, etc.)	32. 1 DEPTH IN 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2 1834-2	AC ITERVAL (MD) PRODUCTION Ing-size and type of L-BBL GAS-MC 250 Pitot gal	2003' ID, SHOT, FRA 733 bbl 20# Pump GAS-MCF Juge Valiable records	TH SET (MD) CTURE, CEME AMOUNT AN Inr gel, 192,01	WELL STAT SI TER-BBL TEST WITH	ZE, ETC. ATERIAL USED rady sand, 16,500 SCF N2. US (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

W 1 2 2000

FROM-	то	TOTAL FEET	FORMATION
BURF AGE	1375	1375	BASATCH
1375	1825	450	KIRTLAND
1825	2035	210	FRUITLAND
2035	2150	115	PICTURED CLIFFS
2150	3600	1450	LETTS
3600	4440	1060	NESA YEADE
4660	6405	1745	MANDOS
6405	6700	295	DAROTA
FBOM-	70-	TOTAL FEET	FORMATION
		FORMATION RE	CORD—Continued 19— 19001-

FORMATION RECORD