

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078384																			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV <input checked="" type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Newsom B #7																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1780'FNL, 790'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-05940																			
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
15. DATE SPUNDED 10-10-63		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-26-N, R-8-W																			
16. DATE T.D. REACHED 10-28-63		12. ELEVATIONS OF, RKB, RT, BR, ETC.* 6268' GR																			
17. DATE COMPL. (Ready to prod.) 6-21-00		13. STATE New Mexico																			
20. TOTAL DEPTH, MD & TVD 6700'		19. ELEV. CASINGHEAD																			
21. PLUG, BACK T.D., MD & TVD 2160'		23. INTERVALS DRILLED BY 0-6700'																			
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1834-2032' Fruitland Coal																			
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		26. WAS WELL CORED No																			
27. WAS DIRECTIONAL SURVEY MADE No																					
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8</td><td>24#</td><td>232'</td><td>13 3/4</td><td>225 sx</td><td></td></tr><tr><td>4 1/2</td><td>10.5#</td><td>6700'</td><td>7 7/8</td><td>1200 cu ft</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#	232'	13 3/4	225 sx		4 1/2	10.5#	6700'	7 7/8	1200 cu ft	
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31. PERFORATION RECORD (Interval, size and number) 1834-1842, 1892-1898, 1904-1908, 1960-1972, 1976-1984, 2008-2012, 2026-2032'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED Tommy Wimsatt for Regulatory Supervisor

DATE 6-26-00

*(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 12 2000

RECEIVED OFFICE
SPM

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
SURFACE	1375	1375	WABATCH
1375	1825	450	KIRTLAND
1825	2035	210	FRUITLAND
2035	2150	115	PICTURED CLIFFS
2150	3600	1450	LEWIS
3600	4660	1060	MESA VERDE
4660	6405	1745	MANCOS
6405	6700	295	DAKOTA
BELOW—	TO—	TOTAL FEET	FORMATION

(OVER)
FORMATION RECORD—Continued

16—48094-4