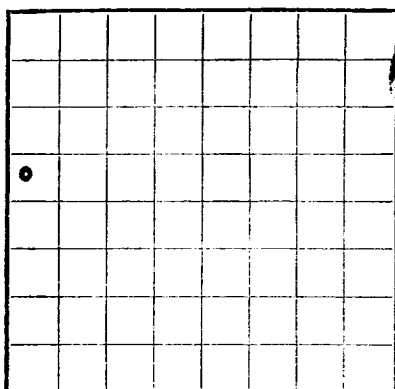


INDIAN AGENCY

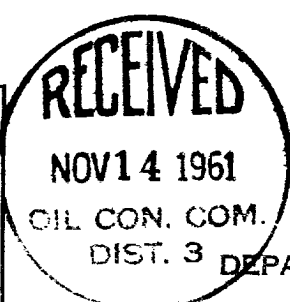
XXXXXXXXXXXX WINDOW ROCK

SERIAL NUMBER 14-20-603-5019

LEASE OR PERMIT TO PROSPECT TRIBAL



LOCATE WELL CORRECTLY



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company EFROC ASSOCIATES Address P.O. Box 1710, Durango, Colorado
Lessor or Tract Tecito Field WILDCAT State NEW MEXICO
Well No. 1 Sec. 9 T. 26N R. 18W Meridian N.M.P.M. County SAN JUAN
Location 2266 ft. N of N Line and 330 ft. E of W Line of SECTION 9 Elevation 5730 60.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*R.E. Louth*Date November 10, 1961Title PARTNER

The summary on this page is for the condition of the well at above date.

Commenced drilling OCTOBER 31, 19 61 Finished drilling NOVEMBER 5, 19 61

LOG OF OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from NONE to 798 ft. No. 4, from _____ to _____
No. 2, from 798 to 808 ft. No. 5, from _____ to _____
No. 3, from 808 to _____ ft. No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from 798 to 808 ft. No. 3, from _____ to _____
No. 2, from 808 to _____ ft. No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7"</u>	<u>30"</u>	<u>8</u>	<u>AMERICAN</u>	<u>15740'</u>	<u>REG</u>	<u>711'</u>			<u>SAFETY</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"</u>	<u>66'</u>	<u>20sx</u>	<u>PUMP & PLUG</u>	<u>-</u>	<u>-</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from SURFACE feet to 808 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller
E. A. DENSMORE
A. A. GERLACK

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>711</u>	<u>711'</u>	<u>MANCOS SHALE</u>
<u>711</u>	<u>746</u>	<u>35'</u>	<u>GREENHORN</u>
<u>746</u>	<u>798</u>	<u>52'</u>	<u>GRANEROS</u>
<u>798</u>	<u>808</u>	<u>10'</u>	<u>DAKOTA</u>

(OVER)

FORMATION RECORD—CONTINUED

16-48094-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C. 20250

A circular stamp with the word "RECEIVED" at the top, "NOV 4 1961" in the center, and "U.S. AIR FORCE" at the bottom.

STOCK EXCHANGE

The information given hereon is a complete and correct record of the well and all work done thereon
to the extent it can be determined from all available records.

Location of Well No. 1008 N. 1008 E. 1008 S. 1008 W. 1008 T. 1008 R. 1008 S. 1008 W. 1008 T. 1008 R.
Well No. 1008 N. 1008 E. 1008 S. 1008 W. 1008 T. 1008 R. 1008 S. 1008 W. 1008 T. 1008 R.

Classroom Building, State Normal School, St. Paul, Minnesota

Company Name, Address, Phone Number, State, Nationality

(Continued on back of page)

10-10-1964

0 10 10. WITHIN 100 YARDS OF SANDS OF ZONES

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[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pumps or bridges were put in to test for water, state kind of material used, position, and results of pumping or bridging.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
0	10	10	GRAVEL
10	20	20	CLAY
20	30	30	SAND
30	40	40	CLAY
40	50	50	SAND
50	60	60	CLAY
60	70	70	SAND
70	80	80	CLAY
80	90	90	SAND
90	100	100	CLAY
100	110	110	SAND
110	120	120	CLAY
120	130	130	SAND
130	140	140	CLAY
140	150	150	SAND
150	160	160	CLAY
160	170	170	SAND
170	180	180	CLAY
180	190	190	SAND
190	200	200	CLAY
200	210	210	SAND
210	220	220	CLAY
220	230	230	SAND
230	240	240	CLAY
240	250	250	SAND
250	260	260	CLAY
260	270	270	SAND
270	280	280	CLAY
280	290	290	SAND
290	300	300	CLAY
300	310	310	SAND
310	320	320	CLAY
320	330	330	SAND
330	340	340	CLAY
340	350	350	SAND
350	360	360	CLAY
360	370	370	SAND
370	380	380	CLAY
380	390	390	SAND
390	400	400	CLAY
400	410	410	SAND
410	420	420	CLAY
420	430	430	SAND
430	440	440	CLAY
440	450	450	SAND
450	460	460	CLAY
460	470	470	SAND
470	480	480	CLAY
480	490	490	SAND
490	500	500	CLAY
500	510	510	SAND
510	520	520	CLAY
520	530	530	SAND
530	540	540	CLAY
540	550	550	SAND
550	560	560	CLAY
560	570	570	SAND
570	580	580	CLAY
580	590	590	SAND
590	600	600	CLAY
600	610	610	SAND
610	620	620	CLAY
620	630	630	SAND
630	640	640	CLAY
640	650	650	SAND
650	660	660	CLAY
660	670	670	SAND
670	680	680	CLAY
680	690	690	SAND
690	700	700	CLAY
700	710	710	SAND
710	720	720	CLAY
720	730	730	SAND
730	740	740	CLAY
740	750	750	SAND
750	760	760	CLAY
760	770	770	SAND
770	780	780	CLAY
780	790	790	SAND
790	800	800	CLAY
800	810	810	SAND
810	820	820	CLAY
820	830	830	SAND
830	840	840	CLAY
840	850	850	SAND
850	860	860	CLAY
860	870	870	SAND
870	880	880	CLAY
880	890	890	SAND
890	900	900	CLAY
900	910	910	SAND
910	920	920	CLAY
920	930	930	SAND
930	940	940	CLAY
940	950	950	SAND
950	960	960	CLAY
960	970	970	SAND
970	980	980	CLAY