

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

S.F. 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NEWSON

9. WELL NO.

9-B

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA & BLANCO

11. SEC. 14, T. 2, R. 1, AND
SURVEY OR AREA

**SEC. 7, T-26-N, R-8-E,
N.M.P.M.**

12. COUNTY OR PARISH 13. STATE

SAN JUAN

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
SOUTHERN UNION PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 808; FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **1595 FT. FROM THE NORTH LINE & 1780 FT. FROM THE EAST LINE**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6235 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

SUPPLEMENTARY HISTORY ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. DRILLED 7-7/8" HOLE TO TOTAL DEPTH OF 6680 R.K.B.
2. RAN 203 JTS. 5-1/2" O.P., 17#, J-55 GSG. LANDED @ 6660 R.K.B. STAGE COLLARS SET @ 2139' & 4647' R.K.B. CEMENTED 1ST STAGE W/325 CU. FT. 50-50 POZMIX W/2% GEL, 12-1/2# GILSONITE, 5# SALT PER BAG & .75% CFR-2 PER BK. PLUG DOWN 8:05 P.M. 12/14/64. CEMENTED 2ND STAGE THRU COLLAR @ 4647, WITH 425 CU. FT. 50-50 POZMIX W/2% GEL, 12-1/2# GILSONITE PER BAG, 5# SALT PER BK. AND .75% CFR-2 PER BK. PLUG DOWN 8:45 P.M. 12/19/64. CEMENTED 3RD STAGE THROUGH COLLAR @ 2139' CEMENTED WITH 850 CU. FT. 40% DIACEL "D" W/1/4# FLO-CELE/BK. AND 4% CALCIUM CHLORIDE. PLUG DOWN 10:05 P.M. 12/14/64 CEMENT CIRCULATED TO SURFACE ON 3RD STAGE
3. RIGGED UP COMPLETION UNIT ON DEC. 16, 1964.
4. DRILLED OUT STAGE COLLARS @ 2139' & 4647' AND CLEANED OUT TO P.B.T.D. 6625 R.K.B. PRESSURE TESTED GSG. TO 4000 PSI FOR 15 MIN. TESTED OK.
5. RAN GAMMA RAY CORRELATION AND CEMENT BOND LOSS.
6. PERFORATED LOWER DAKOTA 1 SHOT/FT. 6560-56, 6554-50, 6536-31, 6504-6498, 6496-78, 4 SHOTS PER FT. 6554-56. SAND, WATER AND CARBON DIOXIDE FRAC PERFS W/35,000 LBS. SAND, 60,080 GALS. WATER AND 20 TONS LIQUID CO₂.
7. SET 5-1/2" MAGNESIUM BRIDGE PLUG @ 6670' R.K.B..
8. PERFORATED UPPER DAKOTA 1 SHOT/FT. 6460-52, 6448-41, 6434-24, 6417-12, 6396-91, 6363-59, 6348-40, FRACED WITH 60,000 LBS SAND, 74,300 GALS WATER & 20 TONS LIQUID CO₂.
9. SET 5-1/2" MAGNESIUM BRIDGE PLUG @ 4375' R.K.B.
10. PERFORATED POINT LOOKOUT 1 SHOT/FT. 4360-34, 4343-33, 4323-15, 4309-04, 4302-4297, 4294-90, 4286-76. FRACED WITH 80,000 LBS. SAND, 68,000 GALS WATER AND 40 TONS LIQUID CO₂.

18. I hereby certify that the foregoing is true and correct

SIGNATURE **GILBERT D. NOLAND, JR.**

TITLE **DRILLING SUPERINTENDENT**

DATE **JANUARY 4, 1965**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on

RECEIVED
JAN 7 1965

OIL CON. COM.
DIST. 3

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11. DRILLED BRIDGE PLUGS @ 6470' AND 4375' R.K.B. & CLEANED OUT TO P.B.T.D. 6625' R.K.B.
12. SET BAKER MODEL "D" 5-1/2" PRODUCTION PACKER @ 6200' R.K.B.
13. RAN 200 JTS. AND PERF JT. OF 1-1/2" E.U.E. 2.90#, J-55 TSG. TO DAKOTA LANDED @ 6472 R.K.B. RAN BAKER 2-1/16" O.D. BLAST JTS. ACROSS MESAVERDE PERFS FROM 4266' - 4367' R.K.B.
14. RAN 133 JTS. AND PERF JT. 1-1/4" INTEGRAL JT., 2.30#, J.C.W. TSG. TO MESAVERDE. LANDED @ 4311' R.K.B.
15. COMPLETED WELL DECEMBER 22, 1964.