## OIL CONSERVATION COMMISSION DISTRICT

	DATE 1-25-65
OIL CONSERVATION COMMISSION	Re: Proposed NSP
BOX 871 SANTA FE, NEW MEXICO	Re. Poposed No.
	Proposed NWU
	Proposed NSL
	Proposed NFO
	Proposed DC
Gentlemen:	
I have examined the applica	tion dated 1. 19-61
for the Manual // (a // Operator Lea	se and Well No. S-T-R
and my recommendations are as fo	llows:
	Yours very truly,
	- Curry C Mundal
	, /

SANTA FE, NEW MEXICO

## APPLICATION FOR DUAL COMPLETION

	mated Mesaver	County San Juan	Date January 19, 1965	
erator		ase	Well No.	
Southern Union Product		Newson	9-3	
eation Unit G	Section	Township 26 North	Range 8 West	
H CII			of a well in these same pools or in the sam	
	ch instance: Order l	No; Operator, Leas	e, and Well No.:	
The following facts are submitted	1:	Upper Zone	Lower Zone	
a. Name of reservoir	М	lesaverde	Dakota	
b. Top and Bottom of				
Pay Section	Ł	276-4 <b>360</b>	63h0 <b>-</b> 65 <b>60</b>	
(Perforations)			<u>-</u>	
c. Type of production (Oil or Ga	s)	Gag	Con	
d. Method of Production	77	lowing	Flowing	
(Flowing or Artificial Lift) The following are attached. (Ple			• **********	
been furnished copies of d. Electrical log of the v	of the application.* well or other accepta	's lease.  on from each offset operator, or in lieu the able log with tops and bottoms of product	set leases, and the names and addresses of sereof, evidence that said offset operators and zones and intervals of perforation indic	
List all offset operators to the le	such dual completion the application.* well or other accepta s not available at the ase on which this w	's lease. on from each offset operator, or in lieu th	ng zones and intervals of perforation indic bmitted as provided by Rule 112-A.)	
List all offset operators to the le	such dual completion the application.* well or other accepta s not available at the ase on which this w	's lease.  on from each offset operator, or in lieu the  able log with tops and bottoms of product  e time application is filed, it shall be su  tell is located together with their correct	ng zones and intervals of perforation indic bmitted as provided by Rule 112-A.)	
List all offset operators to the least operators listed in Item of such notification  CERTIFICATE: I, the undersign operators is the least operators of the least operators listed in Item of such notification operators is the least operators operators in the least operators operators is the least operators	such dual completion of the application.*  well or other acceptas not available at the ase on which this well on the ase on which the ase on which the ase of the	Is lease.  on from each offset operator, or in lieu the sole log with tops and bottoms of product e time application is filed, it shall be surell is located together with their correct Eco. 290, Farmington, New 1.	percof, evidence that said offset operators and intervals of perforation indic bmitted as provided by Rule 112-A.)  mailing address.  JAN 20 1965  OIL CON. COM.  DIST. 3  ES M. NO	

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## OFFSET OPERATOR'S PLAT TO SOUTHERN UNION PRODUCTION COMPANY'S

## NEWSOM #9-B

R-8-₩

	R-8-1		
So.Uni	ON PROD. Co.	So.UNION PROD.Co.	7
	1-STARR	2	
6	P.C.	P.C.	
Mv-Kp			
\$	Sec. 6	Sec. 5	
	8-B		
	⊙ K¤		
NAV.	Newsom	STARR	
E.P.N.G.	So. UNION PROD.	So. Union Prod. Co.	
1 WILLI ∙Ø	АМВ 9-8 МV-КD	7 0	
P.C.	9 6-B	o <sup>7–8</sup>	
	P.C.	KD	
S	EC 7	0 0	!
•		SEC. 8	,
1	12	P.C. 196	•
P.C.		CON. CO	ħ
GE-ELE-GU-LITA	P.C.	NEWSOM	
E.P.N.G.	SO. UNION PROD.	So. UNION PROD. Co.	•
De Nove			
-DE-NA-HAZ-ZA P.C.	4 Newson	11-NEWSOM P.C.	
	₽.c.	F.U.	
	1		
•		ı	

SEC. 18

SEC. 17

NEWSOM 9-B 1595' F.N.L. & 1780' F.E.L. Sec. 7- T-26-N, R-8-W SAN JUAN COUNTY, NEW MEXICO DAKOTA-WESAVERDE DUAL COMPLETION

Southern Union Production Company

Surface casing: 8-5/8", 24.0#, J-55, SET @ 315' R.K.B. CEMENTED TO SURFACE WITH 225 SACKS.

STAGE COLLAR SET @ 2139! R.K.B. BELOW PICTURED CLIFFS. CEMENTED TO SURFACE WITH 850 CU.FT. 40% DIACEL "D" CEMENT.

2-1/16" O.D. BAKER BLAST JOINTS ACROSS MESAVERDE PERFS FROM 4266'-4367' R.K.B.

STAGE COLLAR SET @ 464 MESAVERDE. CEMENTED 50-50 POZMIX CEMENT ABOVE 3550' R.K.B. JAN 20 1985 OIL CON. COM. DIST. 3

1-1/2", E.U.E., 2.90", 3 C.W. I.G. SET TO DAKOTA € 6472' R.K.B.

PRODUCTION CSG: 5-1/2", 17#, J-55 csg. SET @ 6660 R.K.B. CEMENTED WITH 325 CU. FT. 50-50 POZMIX CEMENT. TOP OF CEMENT # 46501 R.K.B.

P.B.T.D. 66251

T.D. 6680' R.K.B.

MESAVERDE (POINT LOOKOUT) PERFORATIONS 42761-43601 R.K.B.

1-1/4", INTEGRAL JOINT, 2.30# J.C.W. TBG. SET TO MESAVERDE @ 4311' R.K.B.

BAKER MODEL "IN 5-1/2" PRODUCTION PACKER SET # 6200! R.K.B.

DAKOTA PERFORATIONS 6340'-6560' R.K.B.