



THE APPLICATION OF SOUTHERN UNION
PRODUCTION COMPANY FOR A DUAL
COMPLETION.

ORDER NO. MC-1593

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION**

Under the provisions of Rule 112-A, Southern Union Production Company made application to the New Mexico Oil Conservation Commission on January 20, 1965, for permission to dually complete its Newsom Well No. 9-B located in Unit G of Section 7, Township 26 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to produce gas from the Mesaverde formation adjacent to the Blanco-Mesaverde Pool and the Basin Dakota Pool.

Now, on this 1st day of February, 1965, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That waivers of objection have been received from offset operators and the waiting period as prescribed by said rule may be dispensed with at this time.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Southern Union Production Company, be and the same is hereby authorized to dually complete its Newsom Well No. 9-B located in Unit G of Section 7, Township 26 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to produce gas from the Mesaverde formation adjacent to the Blanco-Mesaverde Pool and the Basin Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,
Secretary-Director

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator SOUTHERN UNION PRODUCTION COMPANY	
Address P. O. Box 808, FARMINGTON, NEW MEXICO	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

Lease Name NEWSOM B	Well No. 9-4	Pool Name, including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL
Location			
Unit Letter G	1595 Feet From The NORTH Line and 1815 Feet From The EAST		
Line of Section 7	Township 26-NORTH	Range 8-WEST	NMPM, SAN JUAN County

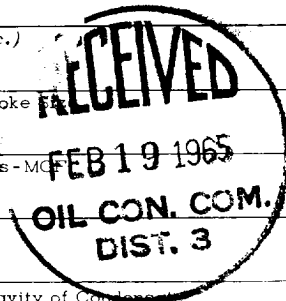
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)
PLATEAU, INC. - 90% NEW MEXICO TANKERS, INC. - 10%		FARMINGTON, NEW MEXICO FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY		P.O. Box 990, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks.	Unit G Sec. 7 Twp. 26-N Rge. 8-W	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res ^{ty} .	Diff. Res ^{ty} .
			X	X					
Date Spudded 11/28/64	Date Compl. Ready to Prod. 12/21/64	Total Depth 6680		P.B.T.D. 6625					
Pool BASIN DAKOTA	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 6340		Tubing Depth 6472					
Perforations 6340-6560		Depth Casing Shoe 6680							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4" 7-7/8"		8-5/8" 5-1/2" 1-1/2"		315 FT. 6680 FT. 6472 FT.		225 SACKS 1600 CU. FT. BAKER PRODUCTION PACKER SET AT 6200 FT.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL	
Actual Prod. Test-MCF/D 5448	Length of Test 3 HRS.
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure 450 PSI
	Casing Pressure ---
	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

***WELL IS A MESAVERDE & DAKOTA DUAL COMPLETION**

GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT (Title)
FEBRUARY 16, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 23 1965**, 19

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.