					1	
	HO. OF COPIES RECEIVED					
	DISTRIBUTION	NEWASYLOGOU	NEW MENICO ON CONSTRUCTION CONTRACTOR			
	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION  Form C-104			
	FILE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1  Effective 1-1-65				
	U.S.G.S.	AND				
	<del>      -   -   -   -   -   -</del>	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	<del> </del>				
	TRANSPORTER OIL				CCCI	
	GAS				/ori FIVE	
	OPERATOR				/ nlife and	
1.	PRORATION OFFICE					
	Operator				JUL 2 3 100%	
	Union Texas Petrol	eum Corporation			OI 000	
	Address	······································			OIL CON.	
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295					
	Reason(s) for filing (Check proper b		Other (Please	ernlain)		
	New Well	Change in Transporter of:		of Owner		
					<del>-</del>	
	Recompletion Oil Dry Gas Unicon Producing Company successor to					
	Change in Ownership X Casinghead Gas Condensate Supron Energy Corporation					
II.	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AN	Supron Energy Corporation	on, P. O. Box 80	8, Farmi	ngton, New Mexico 87401	
	Lease Name	Well No. Pool Name, Including F	formation	Kind of Leas	Lease No.	
	Newsom "B"	9 Basin Dakota		State, Federa	Federal SF078384	
	Location				10001010101010101	
	Unit Letter G; 1595 Feet From The North Line and 1815 Feet From The East					
	Line of Section 7 Township 26 North Range 8 West , NMPM, San Juan County					
III.		RTER OF OIL AND NATURAL GA		- man car		
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)					
	Plateau, Inc.	Plateau, Inc. Post Office Box 108, Farmington, NM 87401				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be s				ved copy of this form is to be sent)	
	El Paso Natural Ga	s Co. Post Office Box 1492, El Paso, TX 79978				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte			
	give location of tanks.	G 7 26N 8W	yes	i ,	ı-12-65	
		1 - 1 - 1 - 1 - 1 - 1 - 1	·		12 05	
		with that from any other lease or pool,	give commingling order	number:	<u> </u>	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Comple	tion (Y)	1	!	Trug Back Conne Fies V. Bitt. Hea.V.	
		; A	<del></del>	<u> </u>	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	11-28-64	12-21-64	6680		6625	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	6225 GL	BasinDakota	6340		6472'	
	Perforations			Depth Casing Shoe		
	6340-6560					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
	124"	8-5/8"	<del> </del>		SACKS CEMENT	
			315		225	
	7-7/8"	5½"	6680		1600 cu ft	
		1½"	6472			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
	OIL WELL		epth or be for full 24 hours)			
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	•					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
					1	
					~	
	GAS WELL		Tm.,			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
ĺ			<u> </u>			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size	
					1	
<b>.</b>	CERTIFICATE OF COMPLIA	RTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation

JUL 2 3 1982

APPROVED. BY Original Signed by SRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3 TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.