

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom B

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 7, T26N-R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.  
At surface 1595' FNL; 1815' FEL

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APR 02 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether on RT OR FLG)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move on location 3-19-84  
Blow well down; pull tubing  
Found hole in Dakota tubing string  
Replace bad tubing

Rerun tubing 3-24-84  
Set 1-1/2" EUE 2.9# 10rd J-55 Dakota string tubing at 6527ft., packer and seal assembly are at 6200 ft.

Set 1-1/4" IJ 2.3# 10rd Mesaverde tubing string at 4324 ft.

Return well to production.

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APR 06 1984

OIL CON. DIV  
DIST. 3

ACCEPTED FOR RECORD

APR 05 1984

FARMINGTON RESOURCE AREA

BY *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED

*G. D. Mickey*  
G. D. Mickey

TITLE

Petroleum Engineer

DATE

March 28, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

APR 05 1984

*M. MILLERBACH*  
AREA MANAGER

\*See Instructions on Reverse Side  
**NMOCC**