

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR El Paso Natural Gas Company		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1590'N, 880'E At top prod. interval reported below At total depth		5. DATE SPUDDED 12-20-54		6. DATE T.D. REACHED 1-3-55		7. DATE COMPL. (Ready to prod.) 11-8-90		8. ELEVATIONS (OF. RKB, RT. GR, ETC.): 6188'		9. ELEV. CASINGHEAD							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		14. PERMIT NO. 30-045-05944		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-26-N, R-9-W NMPM		12. COUNTY OR PARISH San Juan		13. STATE NM		14. UNIT AGREEMENT NAME Huerfanito Unit		15. FARM OR LEASE NAME Huerfanito Unit		16. WELL NO. 66					
20. TOTAL DEPTH, MD & TVD 1972		21. PLUG BACK T.D., MD & TVD 1900'		22. INTERVALS COMPLETED HOW MANY 10		23. INTERVALS DRILLED BY ROTARY TOOLS yes		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (1781-1899')		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GRN-CCL, CBL		27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD			
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled		Size		Depth Set (MD)		Packer Set (MD)		Size		Depth Set (MD)		Packer Set (MD)	
8 5/8"		24.0#		103'				100 SX				2 3/8"		1895'									
5 1/2"		14#		1903'				100 SX															
31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED		38. TITLE		39. DATE		40. FARMINGTON RESOURCE AREA		41. TEST WITNESSED BY		42. DATE	
1781-94', 1850-54', 1862-65', 1870-80', 1889-99'		1781-1899' 150 gal. 15% HCl		shut in, capable of commercial hydrocarbon production		to be sold		none		BHP @ 1880' 379		JAN 08 1991		Regulatory Affairs		12-6-90		FARMINGTON RESOURCE AREA		JAN 08 1991		12-6-90	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1035	1302'	White, cr-gr ss.
Kirtland	1302'	1650'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1650'	1886'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1904 1898	1972'	Bn-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1035'	
Kirtland	1302'	
Fruitland	1650'	
Pic.Cliffs	1904 1898	