UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CENTER

	Sundry Notices	and Reports on We	11s PM 12: 46		
				5.	Lease Number
		070 FAR 13	STON NM		SF-078388
L. Type of Well GAS		0/0 (7/65)	Charles Comment	6.	If Indian, All. or Tribe Name
			-	7.	_
2. Name of Operat	cor		Horanda (S. Maria)		Huerfanito Unit
RESOUR	CES OIL & GA	S COMPANY AUG	0 6 1999 B	*	
		19301	The state of the s	8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-97.00				9.	Huerfanito Unit #66 API Well No.
PO BOX 4289,	rarmington, NM 8/	499 (505) 326-97,00	16.3	-	30-045-05944
4. Location of Well, Footage, Sec., T, R, M 1590'FNL 880'FEL, Sec.12, T-26-N, R-9-W, NMPM			10.	Field and Pool	
				Basin Fruitland Coal County and State	
				11.	San Juan Co, NM
					323
12. CHECK APPROP	RIATE BOX TO INDICA	TE NATURE OF NOTIC	E, REPORT,	OTHER	DATA
Type of Submi		Type of A			
Notice		_ Abandonment	Change		
		Recompletion	New Co		
X Subse	quent Report	Plugging Back	Non-Ro		
Final	Abandonment	Casing Repair _ Altering Casing			
FINAL		_ Altering casing _ Other - Foam Fra		51011 0	2 111,0001011
		_ •••••			
13. Describe P	roposed or Complete	d Operations			-
		-			
6-9-99	MIRII NII BOP ND		1900'. TOO	H w/2-	3/8" tbg.
6-9-99	MIRU. NU BOP. ND TIH w/4 %" bi	WH. TIH, tag up @	1900'. TOO per to 1783	H w/2-	3/8" tbg. H w/bit
6-9-99	TIH w/4 ¾" bi	WH. TIH, tag up @ t & 5 ½" csg scrap	1900'. TOO per to 1783	H w/2- '. TOO	3/8" tbg. H w/bit
6-9-99 6-10-99	TIH w/4 ¾" bi & scraper. SD	WH. TIH, tag up @ t & 5 ½" csg scrap	per to 1783	'. TOO	H w/bit
	TIH w/4 ¾" bi & scraper. SD TIH w/pkr, set @ frac valve. S	WH. TIH, tag up @ t & 5 %" csg scrap ON. 1696'. PT pkr to 3	per to 1783 300 psi/15	'. TOO	H w/bit K. ND BOP. NU
	TIH w/4 %" bi & scraper. SD TIH w/pkr, set @ frac valve. S PT lines to 6000	WH. TIH, tag up @ t & 5 %" csg scrap ON. 1696'. PT pkr to 3	per to 1783 300 psi/15 w/815 bbl	'. TOO min, O 30# li	H w/bit
6-10-99 6-11-99	TIH w/4 %" bi & scraper. SD TIH w/pkr, set @ frac valve. S PT lines to 6000 SCF N2, 209,3 Flow back well.	WH. TIH, tag up @ t & 5 ½" csg scrap ON. 1696'. PT pkr to 1 DON. psi, OK. Frac FTC 90# 20/40 AZ snd.	per to 1783 300 psi/15 w/815 bbl Flow back	'. TOO min, O 30# li well.	H w/bit K. ND BOP. NU near gel, 1,151,945
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6-10-99 6-11-99 6-12/14-99 6-15-99	TIH w/4 %" bi & scraper. SD TIH w/pkr, set @ frac valve. S PT lines to 6000 SCF N2, 209,3 Flow back well. Rls pkr & TOOH. T well. Alternate blow & TIH, tag up @ 190	WH. TIH, tag up @ t & 5 %" csg scrap ON. 1696'. PT pkr to : DON. psi, OK. Frac FTC 90# 20/40 AZ snd. TH, tag up @ 1835 flow well.	per to 1783 300 psi/15 w/815 bbl Flow back CO to PB	<pre>'. TOO min, O 30# li well. TD @ 1 jts 2-</pre>	H w/bit K. ND BOP. NU near gel, 1,151,945
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