Form 9-331a (Feb. 1951)					
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(SUBMIT IN TRIPLICATE)

Land Office Lease No. SF-078622 Unit Luthy Federal

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL	XX SUBSEQUENT RE	PORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHARGE LEMICALITY		PORT OF SHOOTING OR ACIDIZING TO TO THE
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	l H	PORT OF ALTERING CASING DE BE
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1 11	PORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 11	PORT OF ABANDONMENT DEC + 1961
NOTICE OF INTENTION TO PULL OR ALTER CASING	1 1	WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL		SURVEY
		U.S. GEOLOGICAL SURVEY
(INDICATE ABOVE BY CHECK M	ARK NATURE OF REPORT, N	OTICE, OR OTHER DATA) # S. GEOLOGICAL DOCUMENT OF MEXICO
	••	December 1 , 19 61
Well No. 1 is located 1520 ft. fr	rom $\binom{N}{S}$ line and	1820 ft. from (E) line of sec. 11
5W/4 NE/4 Sec. 11 26N	81	MPH
(½ Sec. and Sec. No.) (Twp.)	(Range)	(Meridian)
Undes. P. C. & Besin Dekota	San Juan Inty or Subdivision)	New Mexico (State or Territory)
(Field) (Cou	nty of Bubulvision)	(State of Telliwity)
The elevation of the derrick floor above sea	rails of Work	U ₂ u.
(State names of and expected depths to objective sands; sho ing points, and		s of proposed casings; indicate mudding jobs, cement- ed work)
Propose to drill with rotary tools	to an approxim	ata danth of 6780 feat and
dually complete in the Pictured Cl will be as follows:	iffs and Dakota	formations. Casing program
dually complete in the Pictured Cl	iffs and Dakota approx. 300' with w/300 sr or	/200 sx cement.
dually complete in the Pictured Cl will be as follows: 9 5/8" 32.30# surface casing set @ 5½" 15.50# casing set at total dep	iffs and Dakota approx. 300' with w/300 sx or the Pictured Cl	/200 sx cement. enough to cover the Gallup iffs formation w/100 sx cement. 1 be perforated and professional
dually complete in the Pictured CI will be as follows: 9 5/8" 32.30# surface casing set 8 5½" 15.30# casing set at total dep formation, with a DV tool set for A production packer will be set as	iffs and Dakota approx. 300' with w/300 sx or the Pictured Cl	/200 sx cement. enough to cover the Gallup iffs formation w/100 sx cement. 1 be perforated and product DEC 5 1961
dually complete in the Pictured Cl will be as follows: 9 5/8" 32.30# surface casing set @ 5½" 15.50# casing set at total dep formation, with a DV tool set for A production packer will be set an fraced.	approx. 300' with w/300 sx or the Pictured Cl	/200 sx cement. enough to cover the Gallup iffs formation w/100 sx cement. 1 be perforated and product DEC 5 1961
dually complete in the Pictured CI will be as follows: 9 5/8" 32.30# surface casing set @ 5½" 15.30# casing set at total dep formation, with a DV tool set for A production packer will be set an fraced. I understand that this plan of work must receive approve Company Southwest Production Co	approx. 300' with w/300 sx or the Pictured Cl	/200 ex cement. enough to cover the Gallup iffs formation w/100 ex cament. 1 be perforated and resorred. DEC 5 1961
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dually complete in the Pictured CI will be as follows: 9 5/8" 32.30# surface casing set @ 5½" 15.30# casing set at total dep formation, with a DV tool set for A production packer will be set an fraced. I understand that this plan of work must receive approve Company Southwest Production Co	approx. 300' with w/300 sx or the Pictured Cl	/200 ex cement. enough to cover the Gallup iffs formation w/100 ex cament. 1 be perforated and resorred. DEC 5 1961

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

LAND OFFICE OIL		 	699 P 1346	CONCENSION	EOP COL	(DI ETING THI	S EODH ON	THE REVERSE	SIDE
PROBATION OFFICE			SEE INST	KUC I IUNS	PUR CUM	TELING IN	S I OKM ON	THE RETERSE	4.DL
OPERATOR	1								
·					SECTIO	A AC			
Operator Lease Well No. SOUTHWEST PRODUCTION COMPANY Luthy Federal SF-078622 1									
SOUTHWEST PRODUCTION COMPANY Unit Letter Section Township		Pag	<u> </u>		70022				
Unit Letter G	11	1	Township 26	NORTH		west	County	XXX XXXXXXXXXX XXXXX	SAN JUAN
Actual Footage Location of Well:									
1520		om the	NORTH	line and	1	320 fee	t from the	EAST	line
Ground Level Ele	ev. P	roducing l	Formation		Pool				icated Acreage:
6221.0 P. C. & Dakota Undes. P. C. & Basin Dakota E/320 Acres									
1. Is the Operato	or the onl	y owner i	n the dedicate	ed acreage or	itlined on	Ref:	GLO plat YES X	dated 4 No ("	ovember 1882 Ouner' means the person
who has the r	ight to di	rill into ar	nd to produce	from any poo	l and to	ippropriate the	production ei	ither for himself	or for himself and
another. (65.			•						
							onsolidated b	oy communitizati	on agreement or other-
wise? YES_							aronea halaa :		EPTI)
3. If the answer	to questi	on two is	no, list al	i the owners	and their			- / Pi	71.711/Ex
Owner						Land Descrip	tion	/ 'Y	-OTIAED /
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								104	1961
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			SECTI	ON B		Property of which property and the control of		CER	HOSPICATION.
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L				L				<u> </u>	rl W. Smith
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5555 855	J J - 10							pan Juan E	ngineering Compan

INSTRUCTIONS FOR COMPLETION OF FOR C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.