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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Approva	expires 12-31-60.
Land Office	-
	078899
Lease No.	
Unit	Western

Budget Bureau No. 42-R358.4.

JAN28 1958

	IOTICES AND				
NOTICE OF INTENTION TO DRILL		BSEQUENT REP	ORT OF WATER S	HUT-OFF	
NOTICE OF INTENTION TO CHANGE PLAN				G OR ACIDIZING	1
NOTICE OF INTENTION TO TEST WATER				CASING	
NOTICE OF INTENTION TO RE-DRILL OR			•	ING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR AC	-			MENT	
NOTICE OF INTENTION TO PULL OR ALTE NOTICE OF INTENTION TO ABANDON WEL		PPLEMENTARY	WELL HISTORY	·	
(INDICATE A	BOVE BY CHECK MARK NATURE	OF REPORT, NO	TICE, OR OTHER D	ATA)	····
			Jens	ary 27	, 19. 38
Well No. 2-A is located SENW/4 Sec. 8	26-N 11-	line and 19	M	n W line of	sec.
(1/2 Sec. and Sec. No.)	(Twp.) (Range) San Man		(Meridian)	New Mexic	20
(Field)	(County or Subdivis	ion)		state or Territory)	
The elevation of the derrick flo (State names of and expected depths to obj	DETAILS OF ective sands; show sizes, weight ing points, and all other impe	WORK s, and lengths retaint proposes c-Gallup	formation	ising rotar	y tools and
State names of and expected depths to obj R is intended to drill a we circulation. Possible pro Estimated Total Depth 530 Casing Program: 10-3/4° at 176° with	DETAILS OF octive sands; show sizes, weight ing points, and all other impolit through the Lower ductive intervals with the lower duc	WORK s, and lengths retant proposes r-Gallup il be per	formetion foreted and	ising rotar sand-oil fi	y tools and
(State names of and expected depths to obj it is intended to drill a we i circulation. Possible pro Estimated Total Depth 530 Casing Program: 10-3/4° at 170° with	DETAILS OF octive sands; show sizes, weight ing points, and all other impolit through the Lower ductive intervals with 10°,	WORK s, and lengths retant proposes r-Gallup il be per	formetion foreted and	sand-oil f	y tools and rectured.
State names of and expected depths to obj R is intended to drill a we circulation. Possible pro Estimated Total Depth 530 Casing Program: 10-3/4° at 176° with	DETAILS OF sective sands; show sizes, weight ing points, and all other impolit through the Lower ductive intervals with 300 sacks cement of the 300 sacks cement	WORK s, and lengths retant proposes r-Gallup il be peri	formetion foreted and	sand-oil f	y tools and rectured.
State names of and expected depths to objin is intended to drill a well circulation. Possible pro Retimated Total Depth 530 Casing Program: 10-3/4' at 170' with 5-1/2' at 5300' with 5-1/2'	DETAILS OF scrive sands; show sizes, weight ing points, and all other impolit through the Lower ductive intervals with 150 sacks cement of the 150 sacks cement of the 150 sacks cement is dedicated to this	WORK a, and lengths retaint propose r-Gallup il be peri	formation forated and to surface	and-oil f	y tools and rectured.
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

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erator <u>El Pa</u>	so Natural Gas F	Products Company	_Lease We r	stern	SF	- 078899	
11 No. 24	Unit Letter	Section_	8	Township	26 North	Range 11 We	st_NMP
cated 1980		North Line,				West	Lin
	Juan G. L.					N	Acre
	ng Formation <u>lo</u> erator the only o			ol Under		t halow?	
	No	mor in the dedic	a coa aoroag	so outlined	on the pra	C DEIOW:	
	swer to question o	ne is "no," have t	he interest	ts of all th	e owners b	een consolid	lated
	itization agreeme	ent or otherwise?	Yes	No I	f answer i	.s "yes,"	
	Consolidation		33 41-				
II the an	swer to question t	wo is "no," list a	Tr tue owne	rs and their	r respecti	ve interest	s belou
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			<u> </u>		Peac Natur	al Gas Prod	acts C
			1	1		(Operator)	
			. <u> </u>	LESCHAL	I CIGNAD I	BY: JOSEPH I	
/ 3 60' -			1	OKI GINT			
	SF - 078899				(Re	presentativ	e)
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